

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division

ACO-2

Thunderhead Drly Co. Ross A-1 Probasco Rooker L.K.C. Koch
 Producer's Name Lease Name Well No. Pool County Producing Horizon Pipe Line (Purchaser)

Taken 11-26 195 Effective 11-27 195 Sec 3 Twp 7 R. 20 E W API # 15-163-22759-00-00

2220-1557-20915
 CONSERVATION DIVISION
 STATE CORPORATION COMMISSION
 RECEIVED
 DEC 21 1955

Tank No.	Size	11-26 Opening Gauge				Barrels	11-27 Closing Gauge				Barrels
		Oil Level		B. S. & W.			Oil Level		B. S. & W.		
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
Gun Bbl.											
Settling Tank	200	4	1			81.91	7	8 1/4			154.11
											81.91
											<u>7220</u>

Well Data	
Top Prod. Horizon	3418 Ft. Total Depth 3675-PB 3631 Ft.
Perforations	3567 to 3574 to 3582 to 3590 Ft.
Packer	Set at Ft.
Size of Casing	4 1/2 Set at 3672 Ft.
Size of Tubing	2" Set at 3627 Ft.
Size of Pump	1 1/2 Typ. Insert
Gravity of Oil	35 Temp. 60° cor
Percentage of Water	Trace Acid 1000 gal. Date 10/4/85

Test Data			
Temporary	<u>Permanent</u>	Field	Special
Flowing	Swabbing	<u>Pumping</u>	
Length of Stroke	54 In.	S. P. M.	11
Pretest Information:		Well Location	NE-NE-SW

Total Bbls. Produced = 72 X 3 = 216 Productivity.
 REMARKS: The allowable on this well is 50 Bbls of Air Per Day.

SEALS and USES:

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer	<i>Earl Cooper</i>	
For Offset Owner		
For State	<i>Gilbert P. Leiker</i>	

Hours pumped	247
Bbls. Produced	
Tank Tables Used	<input checked="" type="checkbox"/>
Est.	<u>1.67</u> (Bbls. per In.)
Checked by:	

