

Oil condensed

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STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Diamond Shamrock LOCATION OF WELL 330 FSL
2310 FSL
 LEASE Sandra K. Gottschalk OF SEC. 3 T 7 R 20W
 WELL NO. 1 COUNTY Reece
 FIELD Probasco PRODUCING FORMATION LKC
 Date Taken 1-7-85 Date Effective _____
 TD 3453
 Well Depth PBTD 3610 Top Prod. Form 3451 Perfs 3451-53
3582-85
 Casing: Size 4 1/2 Wt. _____ Depth 3640 Acid 6000 Gal
11-25-85
 Tubing: Size 2 3/8 Depth of Perfs 3585 Gravity 33.5 @ 60°
 Pump: Type Tubing Bore 1 3/4 Purchaser Koch
 Well Status Pumping
 Pumping, Flowing, etc.

TEST DATA

Permanent Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 5 MINUTES _____ SECONDS

GAUGES: WATER 4 1/4 INCHES 17 PERCENTAGE

OIL 20 3/4 INCHES 83 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 288

WATER PRODUCTION RATE (BARRELS PER DAY) 49

OIL PRODUCTION RATE (BARRELS PER DAY) 239 PRODUCTIVITY

STROKES PER MINUTE 9

LENGTH OF STROKE 100 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS Starting Date 11-28-84

Allowable is 50 bbl Per Day

STATE CORPORATION COMMISSION
 CONSERVATION DIVISION

1/11/85
 STATE CORPORATION COMMISSION

WITNESSES:

Gilbert Paltheiser
 FOR STATE

Terry L Parks
 FOR OPERATOR

FOR OFFSET