

15-163-22817-0000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

1650 N of SE.  
3630 W of SE

OPERATOR PanCanadian Petro Co. LOCATION OF WELL NE-SW-NE  
 LEASE Gary L. States OF SEC. 3 T 7 R 20W  
 WELL NO. 32-3#2- COUNTY Rooks  
 FIELD Prebasco PRODUCING FORMATION LKC  
 Date Taken 7-21-86 Date Effective \_\_\_\_\_  
 Well Depth 3775 PRD. 3684 Top Prod. Form 3401 Perfs 3544 - 3559  
 Casing: Size 4 1/2 Wt. 9.5 Depth 3724 Acid 4750 Gal. 12-10-85  
 Tubing: Size 2 3/8 Depth of Perfs 3654 Gravity 38  
 Pump: Type RWA-16-11.5 Bore 20-150 Purchaser Inland Crude  
 Well Status Pumping  
 Pumping, flowing, etc.

TEST DATA

Permanent  Field \_\_\_\_\_ Special \_\_\_\_\_  
 Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST \_\_\_\_\_ HOURS 60 MINUTES \_\_\_\_\_ SECONDS

GAUGES: WATER ← INCHES 0 PERCENTAGE

OIL 25 INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 4.17

WATER PRODUCTION RATE (BARRELS PER DAY) 0

OIL PRODUCTION RATE (BARRELS PER DAY) 4.17 PRODUCTIVITY

STROKES PER MINUTE 9

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS Initial Test  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

WITNESSES:

Gilbert Balthazar  
FOR STATE

James Smith  
FOR OPERATOR

RECEIVED  
STATE CORPORATION COMMISSION  
CONS. DIV. WICHITA, KS

FOR OFFSET

JUL 29 1986

7/29/86