

15103-22777-0000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

2970 N4 SE
2310 W "

OPERATOR PanCanadian Petrol. Co. LOCATION OF WELL SW-SW-NE.
LEASE Gary L. States OF SEC. 3 T 7 R 20W
WELL NO. 32-3-1 COUNTY Roops
FIELD Probasco PRODUCING FORMATION Arb. & LKC.

Date Taken 7-21-86 Date Effective _____

Well Depth 3720 PBTD 3689 Top Prod. Form 3393 Perfs 3396-3678
Casing: Size 4 1/2 Wt. 10.5 Depth 3720 Acid 1.0250 10-26-85
Tubing: Size 2 3/8 Depth of Perfs 3651 Gravity 38
Pump: Type RWAC 14P Bore 20-150 Purchaser Inland Crude
Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 60 MINUTES _____ SECONDS

GAUGES: WATER 11 1/4 INCHES 45 PERCENTAGE
OIL 13 3/4 INCHES 55 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 7.10

WATER PRODUCTION RATE (BARRELS PER DAY) 3.18

OIL PRODUCTION RATE (BARRELS PER DAY) 3.92 PRODUCTIVITY

STROKES PER MINUTE 9

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS

Initial Test

WITNESSES:

Gilbert Battagor
FOR STATE

James Smith
FOR OPERATOR

RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

FOR OFFSET

JUL 29 1986

7/29/86