

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

15-163-21966-00-00 PRODUCTIVITY TEST Initial Test  
BARREL TEST

OPERATOR Rupe Oil Co. Inc. LOCATION OF WELL: NW-NW-SW  
LEASE Colburn OF Sec. 18 T 7S R 17W  
WELL NO. 2 COUNTY Rooks  
FIELD Riffe PRODUCING FORMATION Arbuckle

Date taken June 28 1983 Date effective \_\_\_\_\_  
Well Depth 3350 Top Prod. Form 3315 Perfs 3318-20  
Casing: Size 5 1/2 Wt. \_\_\_\_\_ Depth 3349 Acid \_\_\_\_\_  
Tubing: Size 2 7/8 Depth of Perfs 3300 Gravity 23° @ 60°  
Pump: Type Insert Bore 1 1/2

Well Status \_\_\_\_\_  
STATUS BEFORE TEST: Pumping, flowing, etc.

PRODUCED 24 HOURS  
SHUT IN 0 HOURS

DURATION OF TEST \_\_\_\_\_ HOURS 20 MINUTES 30 SECONDS

GAUGES: WATER \_\_\_\_\_ INCHES 0 PERCENTAGE

OIL \_\_\_\_\_ INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 70.00

WATER PRODUCTION RATE (BARRELS PER DAY) \_\_\_\_\_

OIL PRODUCTION RATE (BARRELS PER DAY) 70 PRODUCTIVITY

STROKES PERMINUTE 6

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS  
The allowable for this well is 50 BBLs a day.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 06 1983

CONSERVATION DIVISION  
Wichita, Kansas

WITNESSES:  
Dale Bartholomew FOR STATE  
W. E. Eaves FOR OPERATOR  
FOR OFFSET