

15163-22705-0000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Initial Test

OPERATOR H. C. Operating + Fossil, assn. LOCATION OF WELL Nw-8a-nw
LEASE Maller OF SEC. 3 T 7 R 20W
WELL NO. 2 COUNTY Rooks
FIELD Probisco PRODUCING FORMATION L.K.P.

Date Taken 11-18-85 Date Effective _____

Well Depth 3669 Top Prod. Form 3415 Perfs 3565-3615
Casing: Size 5 1/2 Wt. _____ Depth 3657 Acid 4000-049-85
Tubing: Size 2 7/8 Depth of Perfs 3594 Gravity 36 @ 60°
Pump: Type Cups Bore 1 1/2 Purchaser Koch
Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED _____ HOURS
SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 12 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES 5 PERCENTAGE

OIL _____ INCHES 95 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 120

WATER PRODUCTION RATE (BARRELS PER DAY) 600

OIL PRODUCTION RATE (BARRELS PER DAY) 114.00 PRODUCTIVITY

STROKES PER MINUTE 9

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS

The Allowable on this well is 50 Bbls of oil Per Day.

WITNESSES:

Arthur P. Lipke FOR STATE
Herbert Zschulte FOR OPERATOR

RECEIVED
STATE CORPORATION COMMISSION
11/26/85
NOV 26 1985