

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-193-20,640-0000  
County Thomas  
SE - NE - NW - 11 Sec. 6 Twp. 33W X E

ORIGINAL

Operator: License # 4767

990 Feet from S/W (circle one) Line of Section

Name: Ritchie Exploration, Inc./Canyon 2310

Feet from E/W (circle one) Line of Section

Address 125 N. Market, Suite 1000

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name E. Shughart Well # 1

Purchaser: Koch Oil

Field Name \_\_\_\_\_

Operator Contact Person: Lisa Thimmesch

Producing Formation Pawnee

Phone ( 316 ) 267-4375

Elevation: Ground 3101 XB 3106

Contractor: Name: Murfin Drilling

Total Depth 4654 PBTD 4430

License: 30606

Amount of Surface Pipe Set and Cemented at 261 Feet

Wellsite Geologist: B. Mathiesen

Multiple Stage Cementing Collar Used? X Yes \_\_\_\_\_ No

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

If yes, show depth set 2673 Feet

Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ EXHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 2673

feet depth to surface w/ 360 sx cmt.

If Workover/Re-Entry, old well info as follows:

Drilling Fluid Management Plan ALT 2 JH 9-4-96  
(Data must be collected from the Reserve Pit)

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Operator: \_\_\_\_\_ Chloride content 3,000 ppm Fluid volume 900 bbls

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Well Name: 6 1998 Dewatering method used evaporation

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to \_\_\_\_\_ SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ PBTD \_\_\_\_\_ WICHITA, KS  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) Docket No. \_\_\_\_\_

Location of fluid disposal if hauled offsite: 3-20-96

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

12-8-95 12-20-95 1-11-96  
Spud Date Date Reached TD Completion Date

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 3-26-96

Subscribed and sworn to before me this 26th day of March, 1996

Notary Public Lisa Thimmesch

Date Commission Expires \_\_\_\_\_

LISA THIMMESCH  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-27-99

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 XCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ XGPA  
\_\_\_\_\_ XGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

Operator Name Ritchie Exploration, Inc. Lease Name E. Shughart Well # 1  
 Sec. 11 Twp. 6 Rge. 33W  East  West  
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)  Log Formation (Top), Depth and Datum  Sample Name Top Datum

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No (Submit Copy.)

See attached sheet

List All E.Logs Run:

- Borehole Compensated Sonic Integrated Transit Time Log
- Correlation Cement Bond Log
- Compensated Neutron Compensated Photo-Density Log
- Array Induction Shallow Focused Electric Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"		261	60/40 poz	165	2% gel 3% CC
production	7 7/8"	5 1/2"	14#&15.5#	4651'	EA-2	195	
		PORT COLLAR		2673'	50/50 POZ	360	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
3	4448'-4452' Cherokee	900 gal 15% NE Pawnee
3	4351'-4355' Pawnee	
	CIBP at 4430'	

TUBING RECORD Size 2 7/8" Set At 4407.25' Packer At NA Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 1-11-96 Producing Method  Flowing  Pumping  Gas Lift (Explain)

Estimated Production Per 24 Hours Oil 119 Bbls. Gas 9.6 Mcf Water 9.6 Bbls. Gas-Oil Ratio 9.6 Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 4351'-4355'

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#1 E. Shughart  
SE NE NW  
Section 11-6S-33W  
Thomas County, Kansas  
API# 15-193-20,64D  
Elevation: 3101' GL 3106' KB

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ORIGINAL

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<u>Log Tops</u>	
Anhydrite	2704'(+ 402)
B/Anhy	2738'(+ 368)
Topeka	3722'(- 616)
Heebner	3945'(- 839)
Toronto	3978'(- 872)
Lansing	3992'(- 886)
Stark	4166'(-1060)
B/KC	4222'(-1121)
Marmaton	4238'(-1132)
Pawnee	4350'(-1244)
Fort Scott	4406'(-1300)
Cher sh	4427'(-1321)
Cher Lm	4446'(-1340)
Mississippi	4554'(-1448)
LTD	4654'(-1548)

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DST #1 from 3941' to 4004' (Toronto - Lansing A zone). Recovered 90' watery mud, 240' muddy water, and 480' water. 810' total fluid. Sampler recovery: 2850 cc water, 100 cc mud.

IFP: 72-302#/30"; ISIP:1277#/30";  
FFP: 468-489#/30"; FSIP:1267#/30".

DST #2 from 4003' to 4045' (Lansing B, C, and D zones). Recovered 280' clean gassy oil (29° gravity), 300' muddy gassy oil (15% gas, 60% oil, 25% mud), 360' muddy gassy oil (10% gas, 71% oil, 19% mud). 940' total fluid

IFP:156-395#/30"; ISIP:1257#/30";  
FFP:Plugged; FSIP:1277#/30".

Sampler recovery: 2,303 cc oil, 147 cc mud, 3.6 cf gas @ 300 psi

Note: No fluid recovery during final flow period: 940' fluid in 30 minutes.

DST #3 from 4040' to 4068' (L/KC F zone). Recovered 760' clean oil (37° gravity), 60' heavy oil and gas cut mud (23% gas, 37% oil, 40% mud), and 60' heavy oil and gas cut mud (15% gas, 37% oil, 48% mud). 880' total fluid.

IFP:72-229#/30"; ISIP:1267#/30";  
FFP:270-322#/30"; FSIP:1246#/30".

Sampler recovery: 2565 cc oil, 135 cc mud, 2.28 cf gas @ 260 psi

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DST #4 from 4072' to 4084' (L/KC G zone). No recovery in drill pipe.  
IFP:20-20#/30"; ISIP:20#/30";  
FFP:20-20#/30"; FSIP:20#/30".  
Sampler recovery: 5 cc oil, 495 cc mud @ 18 psi.

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DST #5 from 4084' to 4120' (L/KC H zone). Recovered 70' very slightly oil cut mud (1% oil, 99% mud), 120' very slightly oil cut muddy water (1% oil, 4% mud, 95% water). 190' total fluid.  
IFP:52-72#/45"; ISIP:1340#/60";  
FFP:104-114#/45"; FSIP:1329#/60";  
Sampler recovery: 30 cc oil, 2970 cc water @ 180 psi.

DST #6 from 4116' to 4165' (L/KC J zone). Recovered 1830' clean oil (37° gravity), 120' slightly muddy gassy oil (4% mud, 10% gas, 86% oil). 1950' total fluid.  
IFP:114-406#/30"; ISIP:1288#/45";  
FFP:468-697#/45"; FSIP:1288#/90".  
Sampler recovery: 2850 cc oil, 1.82 cf gas @ 600 psi.

DST #7 from 4269' to 4374' (Altamont through Pawnee). Recovered 2450' clean oil (36° gravity) and 120' slightly muddy gassy oil (6% mud, 10% gas, 84% oil). 2570' total fluid.  
IFP:312-479#/30"; ISIP:1174#/45";  
FFP:520-749#/45"; FSIP:1174#/90".  
Sampler recovery: 2900 cc oil, 1.53 cf gas @ 625 psi.

DST #8 from 4416' to 4466' (Cherokee). Recovered 840' slightly mud cut oil (3% mud, 97% oil) (12° gravity), 60' oil cut muddy water (20% oil, 30% mud, 50% water). 900' total fluid.  
IFP:135-291#/30"; ISIP:997#/45";  
FFP:322-395#/45"; FSIP:914#/90".  
Sampler recovery: 1000 cc oil, 1500 cc water @ 200 psi.

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CUSTOMER COPY



# HALLIBURTON ORIGINAL

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
915018	12/20/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
STUWART 1		THOMAS		KS	SARE
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		MURFIN DRILLING	CEMENT PRODUCTION CASING		12/20/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
743500	PETER J FIORINI			COMPANY TRUCK	01274

## CONFIDENTIAL

RITCHIE EXPLORATION INC  
125 N MARKET STE 1000  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
P O BOX 428  
HAYS KS 67601  
913-625-3431

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**APR 6 1998**

**FROM CONFIDENTIAL**

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
<b>CEMENTING AREA - MID CONTINENT</b>					
000-117	MILEAGE CEMENTING ROUND TRIP	240	MI	2.95	694.00
		1	UNT		
001-016	CEMENTING CASING	4650	FT	1,765.00	1,765.00
		1	UNT		
12A 825.205	GUIDE SHOK - 5 1/2" 8RD THD	1	EA	121.00	121.00
24A 815.19251	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	110.00	110.00
50 806.60192	CENTRALIZER-TURBO-5-1/2 X 8-1/2	9	EA	75.00	675.00
320 806.71430	BASKET-CMY-5 1/2 CSG X 17"OD-	2	EA	110.00	220.00
018-317	SUPER PUNCH	10	SK	100.00	1,000.00
73 813.0151	BAKER PORT COLLAR	1	EA	1,300.00	1,300.00
27 815.19313	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	69.00	69.00
504-308	CEMENT - STANDARD	210	SK	8.86	1,860.60
509-968	SALT	900	LB	.15	135.00
507-775	HALAD-322	99	LB	7.00	693.00
508-127	CAL SEAL 60	40	SK	25.90	259.00
507-970	D-AIR 1, POWDER	53	LB	3.25	172.25
500-207	BULK SERVICE CHARGE	236	CFT	1.35	318.60
500-306	MILEAGE CNTG MAT DEL OR RETURN	1307.520			1,242.14
<b>INVOICE SUBTOTAL</b>					<b>10,624.59</b>
<b>DISCOUNT - (BID)</b>					<b>3,077.09</b>
<b>INVOICE BID AMOUNT</b>					<b>7,547.50</b>
<b>* KANSAS STATE SALES TAX</b>					<b>252.16</b>

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CONSERVATION DIVISION  
WICHITA, KS

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

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INVOICE



HALLIBURTON ORIGINAL

REMIT TO:  
P.O. BOX 0951046  
DALLAS, TX 75395-1046

INVOICE NO.	DATE
915018	12/20/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
SHUGHART L		THOMAS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		MURFIN DRILLING	CEMENT PRODUCTION CASING		12/20/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
743500	PETER J FIGRINI			COMPANY TRUCK	01274

**CONFIDENTIAL**

DIRECT CORRESPONDENCE TO:

RITCHIE EXPLORATION INC  
125 N MARKET STE 1000  
WICHITA, KS 67202

P O BOX 428  
HAYS KS 67601  
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	*-HAYS CITY SALES TAX				51.45

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INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$7,851.11

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# ALLIED CEMENTING CO., INC.

4089

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Oakley

DATE <u>12-9-95</u>	SEC. <u>11</u>	TWP. <u>6<sup>s</sup></u>	RANGE <u>33<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>1:15 PM</u>	JOB START	JOB FINISH <u>5:00 AM</u>
LEASE <u>Shughart</u> WELL # <u>1</u>				LOCATION <u>Colby NN-4 1/2 E. S. 51</u>		COUNTY <u>Thomas</u>	STATE <u>Kan</u>
OLD OR NEW (Circle one) <u>NEW</u>							

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CONTRACTOR <u>MucFin Dels Co #8</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>265'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>261'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	

AMOUNT ORDERED 165 SKS 6940 per  
3% CC - 2% Gel

COMMON	<u>99 SKS</u>	@	<u>7<sup>20</sup></u>	<u>712<sup>00</sup></u>
POZMIX	<u>66 SKS</u>	@	<u>3<sup>15</sup></u>	<u>207<sup>90</sup></u>
GEL	<u>3 SKS</u>	@	<u>9<sup>50</sup></u>	<u>28<sup>50</sup></u>
CHLORIDE	<u>5 SKS</u>	@	<u>28<sup>00</sup></u>	<u>140<sup>00</sup></u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>165 SKS</u>	@	<u>1<sup>05</sup></u>	<u>173<sup>25</sup></u>
MILEAGE	<u>44 per SK/mile</u>			<u>231<sup>00</sup></u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Walt</u>
# <u>191</u>	HELPER <u>Wayne</u>
BULK TRUCK	
# <u>212</u>	DRIVER <u>Paul</u>
BULK TRUCK	
#	DRIVER

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WICHITA, KS

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TOTAL 1,493<sup>45</sup>

REMARKS:

CONFIDENTIAL SERVICE

Cement did Cure

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DEPTH OF JOB	<u>261</u>		
PUMP TRUCK CHARGE			<u>445<sup>00</sup></u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35 miles</u>	@	<u>2<sup>35</sup></u>
PLUG	<u>8 5/8 Surface</u>	@	<u>45<sup>00</sup></u>
		@	
		@	

TOTAL 572<sup>25</sup>

FROM CONFIDENTIAL

CHARGE TO: Ritchie Explorations Inc  
STREET 125 N Market # 1000  
CITY Wichita STATE Kan ZIP 67202

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent of contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.  
SIGNATURE Keith Lambert

DEC 9 5 1014727

# ALLIED CEMENTING CO., INC.

3377

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Oakley

DATE <u>12/26/95</u>	SEC. <u>11</u>	TWP. <u>6S</u>	RANGE <u>33W</u>	CALLED OUT <u>8:30AM</u>	ON LOCATION <u>12:00PM</u>	JOB START <u>1:15PM</u>	JOB FINISH <u>2:30PM</u>
LEASE <u>E. Shugart</u>	WELL# <u>1</u>	LOCATION <u>Colby 10N 4 1/2 E S15</u>			COUNTY <u>Thomas</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

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CONTRACTOR \_\_\_\_\_

TYPE OF JOB Port Collar

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE 2 1/4 DEPTH 2673

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1250 MINIMUM 200

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

OWNER SEMT

CEMENT

AMOUNT ORDERED (550 SKS)  
360 - SKS 50/50 167gel 1 1/2 Flo-Seal

COMMON	<u>180</u>	SKS	@	<u>7.20</u>	<u>1,296.00</u>
POZMIX	<u>180</u>	SKS	@	<u>3.15</u>	<u>567.00</u>
GEL	<u>18</u>	SKS	@	<u>9.50</u>	<u>171.00</u>
CHLORIDE			@		
<u>Flo-Seal 90#</u>			@	<u>1.15</u>	<u>103.50</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Max

# 191 HELPER Walt

BULK TRUCK

# 303 DRIVER Terry

BULK TRUCK

# 218 DRIVER Dean

HANDLING	<u>550</u>	SKS	@	<u>1.05</u>	<u>577.50</u>
MESSAGE	<u>4¢</u>	<u>per mile</u>			<u>770.00</u>

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MAR 26 1996

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TOTAL 3,485.00

**REMARKS:**

Test Tbg 1200 PSI open Tool Pump  
SABL H<sub>2</sub>O Blown Ann. Mix Cmt  
~~Displace~~ Displace 1 1/2 GAL Close  
Tool Test To 1250 PSI Run in 5 JTs  
Tbg Reverse out Cement Drl Core  
Allied Rep: Walt Paul  
Paul's Well Serv. - Paul Aulley - JAL

DEPTH OF JOB 2673

PUMP TRUCK CHARGE 550.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 35 - mi @ 2.35 82.25

PLUG @ \_\_\_\_\_

RELEASED @ \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS

**SERVICE**

APR 6 1998

TOTAL 632.25

CHARGE TO: Ritchie Exploration

STREET 125 N Market, #1000

CITY Wichita STATE Kan ZIP 67202

FROM CONFIDENTIAL  
FLOAT EQUIPMENT

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS