

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-206480000 **ORIGINAL**
County Thomas
SW - SE - SW - Sec. 2 Twp. 6 Rge. 33 X E

Operator: License # 3602
Name: Philpott Oil & Gas Co., Inc.
Address P.O. Box 450
408 Main
City/State/Zip Atwood, Ks 67730

330 Feet from (S)N (circle one) Line of Section
1650 Feet from E(W) (circle one) Line of Section

Purchaser: _____
Operator Contact Person: Roger W. Philpott
Phone (913) 626-3011

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Contractor: Name: Murfin Drilling Co., Inc.
License: 30,606
Wellsite Geologist: Richard P. O'Donnell

Lease Name J & B Inc Well # 1-1402
Field Name Albear

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation _____
Elevation: Ground 3110 KB 3115
Total Depth 4630 PBDT 4650

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
4/30/96 5/7/96 5/8/96
Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ART II D/A
(Data must be collected from the Reserve Pit) 11-4-98 DW
Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____
Location of fluid disposal if hauled offsite: KCC

Operator Name RELEASED AUG 26
Lease Name 3-23-98 License No. CONFIDENTIAL
MAR 23 1998
Quarter Sec. Twp. S Rng. E/W
County FROM CONFIDENTIAL Docket No. _____

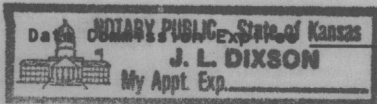
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger W. Philpott
Title President Date 8/26/96

Subscribed and sworn to before me this 26th day of August 19 96.

Notary Public _____



J. L. Dixon 9-6-96
12-23-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
SEP 06 1996
(Specify)

CONFIDENTIAL

Operator Name Philpott Oil & Gas Co., Inc. Lease Name J & B Inc. Well # 1-1402

Sec. 2 Twp. 6s Rge. 33 East West
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p> <p>List All E.Logs Run: Comp. SSD / Comp. Neutron Log</p> <p>Dual Induction Log</p>	<p><input checked="" type="checkbox"/> Log</p>	<p><input type="checkbox"/> Sample</p> <table border="0" style="width: 100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Formation (Top), Depth and Datums</th> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td></td> <td>Anhydrite</td> <td>2711</td> <td>+ 400</td> </tr> <tr> <td></td> <td>Topeka</td> <td>3731</td> <td>- 622</td> </tr> <tr> <td></td> <td>Heebner Shale</td> <td>3957</td> <td>- 848</td> </tr> <tr> <td></td> <td>Lansing-Kansas City</td> <td>4004</td> <td>- 889</td> </tr> <tr> <td></td> <td>LKC "J"</td> <td>4168</td> <td>-1053</td> </tr> <tr> <td></td> <td>Stark Shale</td> <td>4182</td> <td>-1067</td> </tr> <tr> <td></td> <td>Base Kansas City</td> <td>4239</td> <td>-1115</td> </tr> <tr> <td></td> <td>Marmaton</td> <td>4252</td> <td>-1137</td> </tr> <tr> <td></td> <td>Pawnee</td> <td>4370</td> <td>-1262</td> </tr> <tr> <td></td> <td>Cherokee</td> <td>4420</td> <td>-1305</td> </tr> <tr> <td></td> <td>Mississippian</td> <td>4592</td> <td>-1477</td> </tr> </table>	Formation (Top), Depth and Datums	Name	Top	Datum		Anhydrite	2711	+ 400		Topeka	3731	- 622		Heebner Shale	3957	- 848		Lansing-Kansas City	4004	- 889		LKC "J"	4168	-1053		Stark Shale	4182	-1067		Base Kansas City	4239	-1115		Marmaton	4252	-1137		Pawnee	4370	-1262		Cherokee	4420	-1305		Mississippian	4592	-1477
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	261	60/40 poz	160sx	3%cc, 2% ge

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

0507

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Oakley

DATE <u>4-30-96</u>	SEC. <u>2</u>	TWP. <u>6</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>5:30 pm</u>	JOB START	JOB FINISH <u>7:45 pm</u>
LEASE <u>J+B inc.</u>	WELL # <u>1-1402</u>	LOCATION <u>Golby</u>	<u>10N-46E-N.S.</u>		COUNTY <u>Thomas</u>	STATE <u>Kan</u>	

OLD OR NEW (Circle one)

CONFIDENTIAL

CONTRACTOR MurFin Drly Co #3 OWNER Same

TYPE OF JOB Surface CEMENT

HOLE SIZE 12 1/4 T.D. 261'

CASING SIZE 8 5/8 DEPTH 261' AMOUNT ORDERED 160 SKs 60/40 por

TUBING SIZE _____ DEPTH _____ 3% cc - 2% Gel

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 96 SKs @ 7.20 691.20

MEAS. LINE _____ SHOE JOINT _____ POZMIX 64 SKs @ 3.15 201.60

CEMENT LEFT IN CSG. 15' GEL 3 SKs @ 9.50 28.50

PERFS. _____ CHLORIDE 5 SKs @ 28.00 140.00

EQUIPMENT RELEASED

PUMP TRUCK CEMENTER Walt **MAR 23 1998**

191 HELPER _____ HANDLING 160 SKs @ 1.05 168.00

BULK TRUCK # 212 DRIVER Max FROM CONFIDENTIAL MILEAGE 4¢ per sk mile 224.00

BULK TRUCK # _____ DRIVER _____ TOTAL 1,453.30

REMARKS: _____

CONFIDENTIAL SERVICE

DEPTH OF JOB 261

PUMP TRUCK CHARGE 445.00

EXTRA FOOTAGE _____

MILEAGE 35 miles @ 2.35 82.25

PLUG 8 5/8 Surface 45.00

TOTAL 572.25

CHARGE TO: Philpot Oil & Gas

STREET P.O. Box 450, 408 Main

CITY A Wood STATE Kan ZIP 67730-0450

RECEIVED

SEP 06 1996

CONSERVATION

WICHITA, KS

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Roger W. Philpot

TOTAL CHARGE _____

DISCOUNT IF PAID IN 30 DAYS _____

ALLIED CEMENTING CO., INC.

0514

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT: Oakley

DATE	5-8-96	SEC.	2	TWP.	6	RANGE	33	CALLED OUT	7:00 AM	ON LOCATION	9:15 AM	JOB START	11:30 AM
LEASE	J+B	WELL #	1-1402	LOCATION	Colby 10N-46E-N.S.				COUNTY	Thomas	STATE	Kan	

OLD OR NEW (Circle one) NEW **CONFIDENTIAL**

CONTRACTOR Murfin Drls Co # OWNER Same

TYPE OF JOB PTA CEMENT

HOLE SIZE 2 7/8 T.D. 4630' AMOUNT ORDERED 190 SKS 60/40 por

CASING SIZE _____ DEPTH _____ 6% cel, #1/4 Flo-Seal

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 114 SKS @ 720 820 80

MEAS. LINE _____ SHOE JOINT _____ POZMIX 76 SKS @ 315 239 40

CEMENT LEFT IN CSG. _____ GEL 10 SKS @ 950 95 00

PERFS. _____ CHLORIDE _____ Flo-Seal 48# RELEASED 15 55 20

EQUIPMENT MAR 23 1998

PUMP TRUCK CEMENTER Walt HANDLING FROM CONFIDENTIAL 190 SKS @ 12 199 50

279 HELPER Dean MILEAGE 44 per SK mile 266 00

BULK TRUCK DRIVER Wayne TOTAL 1,675 90

DRIVER _____ **CONFIDENTIAL**

REMARKS: _____ **SERVICE**

25 SKS @ 2730' DEPTH OF JOB 2730'

100 SKS @ 1910' PUMP TRUCK CHARGE 550 00

40 SKS @ 310' EXTRA FOOTAGE _____

10 SKS @ 40' MILEAGE 35-miles @ 2 33 82 25

15 SKS in R.H. PLUG 8 3/8 D.H. Plug @ 23 00

TOTAL 6.55 25

CHARGE TO: Phelpat Oil & Gas Co.

STREET PO Box 450

CITY Atwood STATE Kan ZIP 67720-0450

RECEIVED SEP 06 1996

CONSERVATION DIVISION WICHITA, KS

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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