

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20,593 ⁰⁰⁰⁰

County Thomas

NW -SE - SW - Sec. 2 Twp. 6 Rge. 33 E W

990 Feet from S (circle one) Line of Section

3630 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name J & B Inc. Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 3114 KB 3119

Total Depth 4313 PBTD None

Amount of Surface Pipe Set and Cemented at 254 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT II D & A
(Data must be collected from the Reserve Pit)

Chloride content 21,000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5184

Name: Shields Oil Producers, Inc

Address Shields Bldg.

City/State/Zip Russell, KS 67665

Purchaser: None

Operator Contact Person: M. L. Ratts

Phone (913) 483-3141

Contractor: Name: Shields Drlg. Co.

License: 5655

Wellsite Geologist: Todd Morgenstern

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6-16-92 6-25-92 D & A
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Ratts

Title Production Supv Date 7-9-92

Subscribed and sworn to before me this 9th day of July, 19 92.

Notary Public Ruth Phillips

Date Commission Expires _____



7-10-92

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

RECEIVED

STATE CORPORATION COMMISSION

Distribution

KCC

KGS

SUP/REP

OTHER

(Specify)

CONSERVATION DIVISION

Wichita, Kansas

Operator Name Shields Oil Producers, Inc. Lease Name J & B Inc. Well # 1

Sec. 2 Twp. 6 Rge. 33
 East
 West

County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
SEE ATTACHMENT Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2724	+395
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3742	-623
List All E.Logs Run:		Heebner	3964	-845
		Lansing	4012	-893
		Base KC	4247	-1128
		Marmaton	4262	-1143

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	254	Quickset	175	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

15-193-20593-00-00

Shields

OIL PRODUCERS, INC.

R. L. SHIELDS, President



Russell, Kansas

FORM ACO-1 DRILL STEM TESTS

SHIELDS OIL PRODUCERS, INC. LEASE J & B Inc. #1
 D.S.T. #1 4039-4058 Times: 45-45-45-45
 I.H.P. 1906 I.F.P. 67-134 I.S.I.P. 1276
 F.F.P. 235-311 F.S.I.P. 1260 F.H.P. 1885
 Recovery: 5' Oil and 660' Water

D.S.T. #2 4080-4104 Times: 30-30-30-30
 I.H.P. 1939 I.F.P. 42-42 I.S.I.P. 48
 F.F.P. 42-42 F.S.I.P. 42 F.H.P. 1921
 Recovery: 5' Mud

D.S.T. #3 4143-4182 Times: 30-30-30-30
 I.H.P. 1998 I.F.P. 74-74 I.S.I.P. 891
 F.F.P. 74-74 F.S.I.P. 479 F.H.P. 1975
 Recovery: 15' OCM

D.S.T. #4 _____ Times: _____
 I.H.P. _____ I.F.P. _____ I.S.I.P. _____
 F.F.P. _____ F.S.I.P. _____ F.H.P. _____
 Recovery:

D.S.T. #5 _____ Times: _____
 I.H.P. _____ I.F.P. _____ I.S.I.P. _____
 F.F.P. _____ F.S.I.P. _____ F.H.P. _____
 Recovery:

D.S.T. #6 _____ Times: _____
 I.H.P. _____ I.F.P. _____ I.S.I.P. _____
 F.F.P. _____ F.S.I.P. _____ F.H.P. RECEIVED
 Recovery: _____

STATE CORPORATION COMMISSION

JUL 10 1952
7-10-92
CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2073

Home Office P. O. Box 31

Russell, Kansas 67665

6-24-92 6-25-92

Date	6-25-92	Sec.	2	Twp.	6 ^S	Range	33 ^W	Called Out	8:30 P.M.	On Location	12:30 A.M.	Job Start	5:30 A.M.	Finish	8:15 A.M.
Lease	J & B, Inc.	Well No.	1	Location				Gem 9N3 1/2 W 1/4 N		County	Thomas	State	KS.		
Contractor	Shields Drdg. Co				Rig #2		Owner				Same				
Type Job	Plug														
Hole Size	7 7/8"			T.D.	4313'										
Csg.	8 7/8"			Depth	264'										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max.	200 #			Minimum											
Meas Line				Displace											
Perf.															

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Shields Oil Producers
 Street Shields Bldg.
 City Russell, State KS, 67665
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X Burton Beery
CEMENT

EQUIPMENT

Pumptrk	No.	Cementer	Gary H. Wayne Mc.
	191	Helper	
Pumptrk	No.	Cementer	Joe S.
		Helper	
Bulktrk	#212	Driver	
Bulktrk		Driver	

Amount Ordered 200 sks 60/40 poz 6 bagal with
 Consisting of 1/4 # of Floseal/sk.
 Common 120 sks @ 6.10/sk # 732.00
 Poz. Mix 80 sks @ 2.40/sk 192.00
 Gel. 7 sks @ 6.75/sk (Used 10 sks) 47.25
 Chloride
 Quickset
 Floseal- 50 # @ 1.00/lba 50.00

Sales Tax
 Handling 1.00/sk. (200 sks) 200.00
 Mileage 2.04 /sk./mi. (35 mi.) 280.00
 (from Oakley)
 Sub Total # 1501.25
 Total

Floating Equipment
 Thanks
 SS

DEPTH of Job

Reference:	#8 Pumptruck - plug	# 380.00
	#13 mileage @ 2.00/mi	70.00
	1-8 7/8" day hole plug	21.00
	Sub Total	471.00
	Tax	
	Total	

Remarks:
 1st plug @ 2750' w/25 sks.
 2nd plug @ 1915' w/100 sks.
 3rd plug @ 315' w/40 sks.
 8 7/8" plug @ 40' w/10 sks to surface
 Plugged rat hole w/15 sks.

Plugged mouse hole w/10 sks

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 10 1992
 7-10-92
 CONSERVATION DIVISION
 Topeka, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL
New

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2065

Home Office P. O. Box 31

Russell, Kansas 67665

Date	6-16-92	Sec.	2	Twp.	6 ^s	Range	33 ^w	Called Out	5:30 P.M.	On Location	8:15 P.M.	Job Start	11:00 P.M.	Finish	11:30 P.M.
Lease	J & B, Inc.	Well No.	1	Location				Gem 9N 3 1/2 W 8N	County		Thomas	State		KS.	
Contractor	Shields Dnly Co.				Rig # 2				Owner						Same
Type Job	Set Surface Pipe														
Hole Size	12 1/4"			T.D.		267'									
Csg.	8 7/8"			Depth		264'									
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.	15'			Shoe Joint											
Press Max.				Minimum		-									
Meas Line	x			Displace		x									
Perf.															

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To Shields Oil Producers, Inc.
 Street Shields Bldg.
 City Russell, State KS. 67665
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 x *Burton Beery*
CEMENT

Amount Ordered	175 sks 6 3/40 poz 2 lb gal, 3 lb c.c.	
Consisting of		
Common	105 sks @ 6.10/sk.	\$ 640.50
Poz. Mix	70 sks @ 2.40/sk.	168.00
Gel.	3 sks	N/C
Chloride	5 sks @ 21.00/sk.	105.00
Quickset		

EQUIPMENT

Pumptrk	No.	Cementer	Gary H. Wayne Mc.
	191	Helper	
Pumptrk	No.	Cementer	Joe S.
		Helper	
Bulktrk	#212	Driver	
Bulktrk		Driver	

Handling	e 1.00/sk. (175 sks)	175.00
Mileage	e 04 1/2/sk./mi. (35 mi.) <i>(From Oakley)</i>	245.00
Sub Total		\$ 1333.50
Sales Tax		
Total		

DEPTH of Job

Reference:	#1 Pumptruck - surface	\$ 380.00
	#13 mileage @ 2.00/mi.	70.00
	1-8 7/8" rubber plug	73.00
	Sub Total	\$ 523.00
	Tax	
	Total	

Floating Equipment
Thanks

Remarks: *Cement Circulated.*

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 10 1992
 CONSERVATION DIVISION
 Winnetka, Kansas