

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,788 00-00

ADDRESS 308 W. Mill St. COUNTY Rocks

Plainville, Kansas 67663 FIELD

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION

PHONE 913-434-4686

PURCHASER LEASE Kee

ADDRESS WELL NO. #1

WELL LOCATION NW NE SE

DRILLING Pioneer Drilling Co. 2310 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 308 W. Mill St. 990 Ft. from East Line of

Plainville, Kansas 67663 the SE/4 (Qtr.) SEC 35 TWP 7s RGE 16W.

PLUGGING Pioneer Drilling Co.

CONTRACTOR CONTRACTOR ADDRESS 308 W. Mill

Plainville, Kansas 67663

TOTAL DEPTH 3535' PBTD

SPUD DATE 9-2-82 DATE COMPLETED 9-10-82

ELEV: GR 1879' DF 1882' KB 1884'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

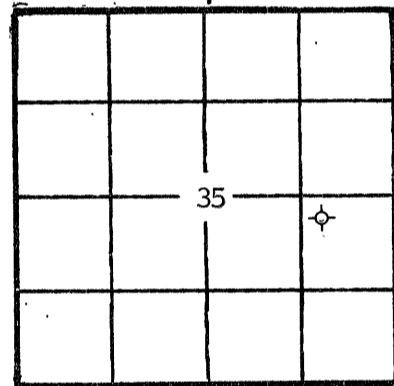
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 266' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP

PLG.

A F F I D A V I T

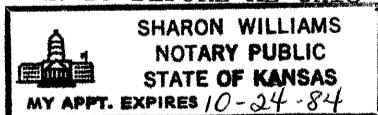
David L. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of David L. Comeau (Name) David L. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of September, 1982.

1982.



MY COMMISSION EXPIRES:

Signature of Sharon Williams (Notary Public) Sharon Williams

SEP 15 1982

CONSERVATION DIVISION Wichita, Kansas 9-15-82

\*\* The person who can be reached by phone regarding any information.

OPERATOR Liberty Enterprises Inc. LEASE Kee

SEC. 35 TWP. 7s RGE. 16W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Anhydrite	1233 (+651)
			Topeka	2887 (-1003)
			Heebner	3107 (-1223)
shale and sand	0'	268'	Toronto	3131 (-1247)
shale and sand	268'	415'	Lansing KC	3154 (-1270)
shale and sand	415'	1229'	Base KC	3417 (-1533)
anhdrite	1233'	1242'		
anhydrite	1242'	1274'		
shales	1274'	1559'		
shale and lime	1559'	1750'		
shale and lime	1750'	1800'		
shale and lime	1800'	2048'		
lime and shale	2048'	2256'		
lime and shale	2256'	2463'		
lime and shale	2463'	2610'		
lime and shale	2610'	2766'		
lime and shale	2766'	2909'		
lime and shale	2909'	2980'		
lime and shale	2980'	3035'		
lime and shale	3035'	3126'		
lime and shale	3126'	3198'		
lime and shale	3198'	3272'		
lime and shale	3272'	3348'		
lime and shale	3348'	3420'		
lime and shale	3420'	3493'		
lime and shale	3493'	3534'		
		R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24#	266'	60-40 poz	160	2% gel 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations