

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ~~X~~ Letter requesting confidentiality attached.

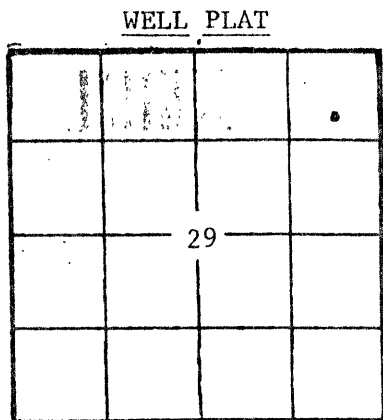
C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6484 EXPIRATION DATE June 30, Yearly
OPERATOR Thornton E. Anderson API NO. 15-163-21, 961 -0000
ADDRESS 840 1st National Bank Bldg. COUNTY Rooks
Wichita, KS 67202 FIELD Excelsior
** CONTACT PERSON Bill Anderson PROD. FORMATION
PHONE (316) 265-7929

PURCHASER LEASE Jones
ADDRESS WELL NO. B-1
WELL LOCATION 50'N+125'W SE NE NE
DRILLING CONTRACTOR Mallard Drilling 940 Ft. from N Line and
ADDRESS 405 Century Plaza 445 Ft. from E Line of (X)
Wichita, KS 67202 the NE (Qtr.) SEC 29 TWP 7 RGE 16 (W).

PLUGGING CONTRACTOR Allied Cementing
ADDRESS Box 31
Russell, KS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3352 PBD 3600
SPUD DATE 2-25-83 DATE COMPLETED 3-4-83
ELEV: GR 1763 DF 1768 KB 1771

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1096' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William L. Anderson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William L. Anderson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of April, 1986.

Notary Public Seal for Wm A. Slaymaker, State of Kansas

APR 16 1986 (NOTARY PUBLIC)

MY COMMISSION EXPIRES

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Thornton E. Anderson

LEASE Jones

SEC. 29 TWP. 7 RGE. 16 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "B"-1

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
|---|--------|--------|--|-------------|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| Check if no Drill Stem Tests Run. | | | Anhydrite | 1079 + 692 |
| Check if samples sent to Geological | Survey | | Topeka | 2661 - 890 |
| Surface Soil and Sand | 0 | 764 | Heebner | 2873 - 1102 |
| Shale | 764 | 1079 | Toronto | 2900 - 1129 |
| Anhydrite | 1079 | 1099 | Lansing | 2920 - 1149 |
| Shale | 1099 | 1930 | Kansas City | 2997 - 1226 |
| Shale and Limestone | 1930 | 2602 | BKC | 3171 - 1400 |
| Lime | 2602 | 2828 | Conglomerate | 3252 - 1481 |
| Lime & Shale | 2828 | 2840 | Arbuckle | 3265 - 1494 |
| Lime W/Clay Streaks | 2840 | 2915 | LTD | 3349 - 1578 |
| Lime | 2915 | 3352 | | |
| DST #1 2670' - 2700' 45-45-60-45 IFP 43-43# FFP 54-54# ISIP 790# FSIP 293# Rec 60' oil cut mud (39% oil) | | | | |
| DST #2 2780'-2840' 45-45-45-45 IFP 76#-141# FFP 184-217# ISIP 963# FSIP 909# Rec 350' salt water with scum of oil | | | | |
| DST #3 3113'-3160' Packer Failed | | | | |

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12" | 8 5/8 | 24 | 1096' | 60-40 Poz | 450 | 2% gel 3% cc |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| | | | | | |
|--|---|------------------------------|--------------|------------------------|------|
| Amount and kind of material used | | STATE CORPORATION COMMISSION | | Depth interval treated | |
| | | APR 16 1985 | | | |
| | | CONSERVATION DIVISION | | Wichita, Kansas | |
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | | | Gravity | |
| Estimated Production -I.P. | Oil | Gas | Water % | Gas-oil ratio | |
| | bbls. | bbls. | MCF | bbls. | CFPB |
| Disposition of gas (vented, used on lease or sold) | | | Perforations | | |