

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6484 EXPIRATION DATE June 30, Yearly
OPERATOR Thornton E. Anderson API NO. 15-163-21, 961-00-00
ADDRESS 840 1st National Bank Bldg. COUNTY Rooks
Wichita, KS 67202 FIELD Excelsior
** CONTACT PERSON Bill Anderson PROD. FORMATION
PHONE (316) 265-7929

PURCHASER LEASE Jones
ADDRESS WELL NO. B-1
WELL LOCATION 50'N+125'W SE NE NE
DRILLING Contractor Mallard Drilling 940 Ft. from N Line and
CONTRACTOR ADDRESS 405 Century Plaza 445 Ft. from E Line of (R)
Wichita, KS 67202 the NE (Qtr.) SEC 29 TWP 7 RGE 16 (W).

PLUGGING Contractor Allied Cementing
CONTRACTOR ADDRESS Box 31
Russell, KS

WELL PLAT (Office Use Only)
Grid with 'CONFIDENTIAL' stamp and '29' in the center.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3352 PBD 3600
SPUD DATE 2-25-83 DATE COMPLETED 3-4-83
ELEV: GR 1763 DF 1768 KB 1771
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1096' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry), Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William L. Anderson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William L. Anderson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of April, 1983.

MARILYN A. SLAYMAKER
NOTARY PUBLIC
STATE OF KANSAS
My appt. Expires 4-20-85

Signature of Marilyn A. Slaymaker (NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION
4-27-83

MY COMMISSION EXPIRES

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Thornton E. Anderson

LEASE Jones

SEC. 29 TWP. 7 RGE. 16 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "B"-1

Show all important zones of porosity and contents thereof; record intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Anhydrite	1079 + 692
Check if samples sent to Geological Survey			Topeka	2661 - 890
Surface Soil and Sand	0	764	Heebner	2873 - 1102
Shale	764	1079	Toronto	2900 - 1129
Anhydrite	1079	1099	Lansing	2920 - 1149
Shale	1099	1930	Kansas City	2997 - 1226
Shale and Limestone	1930	2602	BKC	3171 - 1400
Lime	2602	2828	Conglomerate	3252 - 1481
Lime & Shale	2828	2840	Arbuckle	3265 - 1494
Lime W/Clay Streaks	2840	2915	LTD	3349 - 1578
Lime	2915	3352		
<p>DST #1 2670' - 2700' 45-45-60-45 IFP 43-43# FFP 54-54# ISIP 790# FSIP 293# Rec 60' oil cut mud (39% oil)</p> <p>DST #2 2780'-2840' 45-45-45-45 IFP 76#-141# FFP 184-217# ISIP 963# FSIP 909# Rec 350' salt water with scum of oil</p> <p>DST #3 3113'-3160' Packer Failed</p>				

CONFIDENTIAL

RELEASED

APR 20 1984

FROM CONFIDENTIAL

4-20-84

If additional space is needed use Page 2.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12"	8 5/8	24	1096'	60-40 Poz	450	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
bbbl.	MCB	MCB	%	bbbl.

Disposition of gas (vented, used as lease or sold) _____ Perforations _____