

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

P

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Petroleum Management, Inc. API NO. 15-263-21,751-0000

ADDRESS 400 North Woodlawn, Suite 201 COUNTY Rooks

Wichita, KS 67208 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Dale Silcott PROD. FORMATION \_\_\_\_\_

PHONE 686-7287

PURCHASER n/a LEASE Jones "C"

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Red Tiger Drilling Company WELL LOCATION SE NE NE

CONTRACTOR 1720 KSB & T Bldg. 990 Ft. from North Line and

ADDRESS Wichita, KS 67202 330 Ft. from East Line of

PLUGGING Allied Cementing Company the NE (Qtr.) SEC 29 TWP 7S RGE 16W.

CONTRACTOR Box 31, 332 W. Wichita WELL PLAT \_\_\_\_\_

ADDRESS Russell, KS 67665 \_\_\_\_\_

TOTAL DEPTH 3124' PBTD \_\_\_\_\_

SPUD DATE 7-30-82 DATE COMPLETED 8-8-82

ELEV: GR 1781 DF 1783 KB 1786

DRILLED WITH ~~(COMB)~~ (ROTARY) ~~(COMB)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 211.03 DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dale Silcott  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of August, 1982.

Bonnie Brown  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3/1/85



RECEIVED  
STATE CORPORATION COMMISSION

AUG 25 1982 825-82

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petroleum Management LEASE #1 Jones 'C' SEC. 29 TWP. 7S RGE. 16W

FILL IN WELL LOG AS REQUIRED:

| FORMATION DESCRIPTION, CONTENTS, ETC. | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. |        |
|---------------------------------------|--|--------|
|                                       | TOP  | BOTTOM |
| Sand & Shale                          | 0  | 222    |
| Shale & Sand                          | 222  | 265    |
| Clay & Shale                          | 265  | 400    |
| Sand                                  | 400  | 474    |
| Shale                                 | 474  | 545    |
| Sand & Red Bed                        | 545  | 1025   |
| Shale & Red Bed                       | 1025   | 1082   |
| Anhydrite                             | 1082   | 1113   |
| Shale & Red Bed                       | 1113   | 1270   |
| Shale                                 | 1270   | 1540   |
| Shale & Red Bed                       | 1540   | 1800   |
| Shale                                 | 1800   | 2050   |
| Shale & Lime                          | 2050   | 2658   |
| Lime                                  | 2658   | 3124   |
| RTD                                   |  | 3124   |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks  | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|--------|----------------------------|
| Surface           | 12 3/4"           | 8-5/8"                    | 28#            | 219'          | Common      | 150 sx | 3% Gel., 2% C.C.           |
|                   |                   |                           |                |               |             |        |                            |
|                   |                   |                           |                |               |             |        |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |

|  |   |                          |
|--|---|--------------------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity                  |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil bbls.   | Gas MCF                  |
|  | Water %   | Gas-oil ratio bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) |   | Perforations             |

