

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ABRAXAS PETROLEUM CORPORATION 6499

API NO. 15-181-20,229 00-00

ADDRESS P. O. Box 17485  
San Antonio, Texas 78217

COUNTY Sherman

FIELD \_\_\_\_\_

\*\*CONTACT PERSON LeRoy E. Wessel  
PHONE 512/828-5354

PROD. FORMATION \_\_\_\_\_

LEASE Finegan

PURCHASER \_\_\_\_\_

WELL NO. 2

ADDRESS \_\_\_\_\_

WELL LOCATION SE SE SW

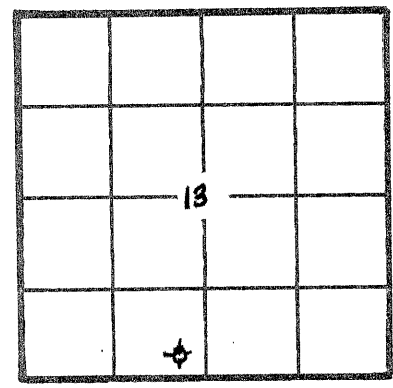
DRILLING Rains & Williamson Oil Co., Inc.  
CONTRACTOR  
ADDRESS 435 Page Court, 220 W. Douglas  
Wichita, Kansas 67202

\_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

\_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

the SEC. 13 TWP. 6S RGE. 38 W

WELL PLAT



KCC   
KGS   
(Office Use)

PLUGGING Same  
CONTRACTOR  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 4990' PBDT \_\_\_\_\_

SPUD DATE 9-10-82 DATE COMPLETED 9-24-82

ELEV: GR 3377 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 363' DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF TEXAS, COUNTY OF BEXAR SS, I, \_\_\_\_\_

LeRoy E. Wessel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Manager (FOR)(OF) Abraxas Petroleum Corporation

OPERATOR OF THE Finegan LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF September, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

STATE CORPORATION WITH NOT. COMMISSION

RECEIVED  
OCT 06 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF Oct. LeRoy E. Wessel, 1982.

(S) LeRoy E. Wessel

Sandra J. Broach  
NOTARY PUBLIC Sandra J. Broach

MY COMMISSION EXPIRES: April 1984

For and In the State of Texas

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			① G/R Neut. Guard + Cal. Log	3600' to T.D.
			② G/R Neut.	3600' to SURF.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	363'	60/40 poz.	250 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations