

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

MAR 05

CONFIDENTIAL

Operator: License # 3667

Name: Source Petroleum

Address 200 W. Douglas, Ste. 820

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: John D. Howard, Jr. 2 1995

Phone (316) 262-7397

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Todd Aikins

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S1OW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBTB

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/7/92 2/14/92

Spud Date Date Reached TD Completion Date

API NO. 15- 15-181-20,290 00-00

County Sherman

- C - SW - NW Sec. 10 Twp. 6S Rge. 38W W E

3300 Feet from S/~~N~~ (circle one) Line of Section

4620 Feet from E/~~W~~ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
~~NE, SE, NW, SW~~ (circle one)

Lease Name PARK COLLEGE "A" Well # 1

Field Name WC

Producing Formation N/A

Elevation: Ground 3503' KB 3512'

Total Depth 5110' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 386' Feet

Multiple Stage Cementing Collar Used?  Yes  No  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT II D9 A  
(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

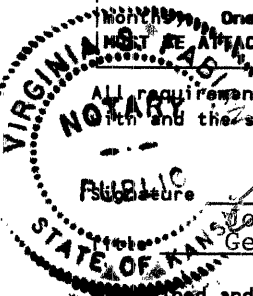
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.



Signature: John D. Howard, Jr.  
General Manager Date 3/24/92

Subscribed and sworn to before me this 24th day of March, 1992.

Notary Public Virginia S. Fabian  
Date Commission Expires August 5, 1995

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Source Petroleum Lease Name Park College "A" Well # 1  
 Sec. 10 Twp. 6S Rge. 38  East  West  
 County Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	3174	3210
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4299	4303
List All E.Logs Run:		Lansing	4360	4631
		Mississippi	5040	----

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	386'	60/40 poz	265	3% cc, 6% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

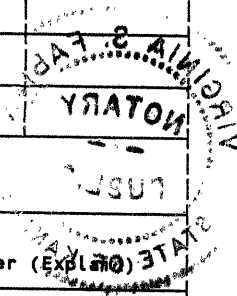
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

New

ORIGINAL **ALLIED CEMENTING CO., INC.** 2396

Home Office P. O. Box 31

Russell, Kansas 67665

MAR 05

2-7-92      2-8-92

Date	2-8-92	Sec.	10	Twp.	6 <sup>s</sup>	Range	38 <sup>w</sup>	Called Out	10:00 P.M.	On Location	1:45 A.M.	CONFIDENTIAL	Finish	4:00 A.M.	4:30 P.M.
Lease	Park College	Well No.	A-1			Location			Edson 1W 14 1/2 N E, side	County	Sherman	State	Ks.		
Contractor	Munlin Dr. Co.			Rig #24			Owner	Same							
Type Job	Set Surface Pipe														
Hole Size	12 1/4"			T.D.	386'										
Csg.	8 7/8"			Depth	386'										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.	15'			Shoe Joint											
Press Max.	300 #			Minimum	712 1993										
Meas Line				Displace	X										
Perf.															

RELEASED  
FROM CONFIDENTIAL

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Source Petroleum  
 Street 200 W. Douglas Suite 820  
 City Wichita State Ks. 67202  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. Source McKenna

**CEMENT**

Amount Ordered	265 sks 60/40 poz 2logel, 360.c.	
Consisting of		
Common	160 sks @ 6.00/sk.	976.00
Poz. Mix	105 sks @ 2.40/sk.	252.00
Gel.	5 sks	N/C
Chloride	8 sks @ 21.00/sk.	168.00
Quickset		

**EQUIPMENT**

No.	Cementer	Garry H. Maryn K.
Pumptrk 191	Helper	
No.	Cementer	Joe S.
Pumptrk	Helper	
	Driver	
Bulktrk #212	Driver	

**DEPTH of Job**

Reference: #1	Cumtruck - surface	\$ 380.00
#13	mileage @ 2.00/mi	118.00
	1-8 7/8" wooden plug	42.00
	Sub Total	\$ 540.00
	Tax	
	Total	

Handling	21.00/sk. (265 sks)	265.00
Mileage	204 @ 1/sk./mi. (59 mi.) (from Oakley)	625.40
	Sub Total	2286.40
	Total	

Floating Equipment **RECEIVED**  
 STATE CORPORATION COMMISSION

MAR - 6 1992

CONSERVATION DIVISION  
 Wichita, Kansas

Remarks: Cement Circulated.

ORIGINAL

FEB 26 '92 11:54

GREAT BEND ADMIN 581

159 P03



P.O. Box 4442  
Houston, Texas 77210

MAR 05

CEMENTING LOG RELEASED

STAGE NO.

CONFIDENTIAL

MAR 12 1993

Date: 2-15-92 District: HAYS Ticker No. 627867  
Company: SOURCE POT Rig: MURFIN 24  
Lease: Park College Well No. A-1  
County: SHERMAN State: KW

CEMENT DATA:

Spacer Type:

Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_

FROM CONFIDENTIAL

Location: 1W 1 1/2 N Edson Field: \_\_\_\_\_

LEAD: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_

69/10 6% Gel Excess \_\_\_\_\_

Amt. 270 Sks Yield 1.56 ft<sup>3</sup>/sk Density 13

CASING DATA: PTA  Squeeze

Surface  Intermediate  Production  Liner

Size \_\_\_\_\_ Type \_\_\_\_\_ Weight \_\_\_\_\_ Collar \_\_\_\_\_

TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_

Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_

WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_

Casing Depths: Top \_\_\_\_\_ Bottom \_\_\_\_\_

Pump Trucks Used 2034 - Dean  
Bulk Equip. 2757 - Steve

Drill Pipe: Size 4 1/2 Weight \_\_\_\_\_ Collars \_\_\_\_\_  
Open Hole: Size 7 7/8 T.D. \_\_\_\_\_ ft P.B. to \_\_\_\_\_ ft

Float Equip: Manufacture STATE CORPORATION COMMISSION Depth \_\_\_\_\_  
Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_

CAPACITY FACTORS:  
Casing: Bbls/Lin. ft \_\_\_\_\_ Lin. ft/Bbl. \_\_\_\_\_  
Open Holes: Bbls/Lin. ft \_\_\_\_\_ Lin. ft/Bbl. \_\_\_\_\_  
Drill Pipe: Bbls/Lin. ft 2742 Lin. ft/Bbl. \_\_\_\_\_  
Annulus: Bbls/Lin. ft \_\_\_\_\_ Lin. ft/Bbl. \_\_\_\_\_  
Perforations: From \_\_\_\_\_ ft to \_\_\_\_\_ ft Amt. \_\_\_\_\_

Centralizers: Quantity MAR 6 1992 Btm. \_\_\_\_\_  
Stage Collars \_\_\_\_\_  
Special Equip. \_\_\_\_\_  
Disp. Fluid Type CONSERVATION DIVISION Bbls. Weight \_\_\_\_\_  
Mud Type Wichita Ambac Weight \_\_\_\_\_

COMPANY REPRESENTATIVE Ed McKenna

CEMENTER Bee R. Lekan

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						1st plug @ 3200' of 25 skw
						2nd plug @ 2312' of 100 skw
						3rd plug @ 400' of 40 skw
						4th plug @ 40' of 10 skw
						15 skw in Rat hole
						10 skw in mouse hole
						Job complete at 4:00 AM
						TOTAL Cement 810 skw 6% NO P02 6% gel
						Thanks, call again