TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE Compt.____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5184 EXPIRATION DATE 6-30-83

OPERATOR Shields Oil Producers, Inc. API NO. 15-141-20,149-00-00

ADDRESS Shields Bldg. COUNTY Osborne

Russell, Kansas 67665 FIELD Wildcat

** CONTACT PERSON M. L. Ratts PROD. FORMATION

PHONE 913-483-3141

PURCHASER LEASE Enoch

ADDRESS WELL NO. 3

WELL LOCATION

DRILLING CONTRACTOR Shields Drilling Company, Inc. (#5655) 300 Ft. from West Line and

ADDRESS Shields Bldg. 700 Ft. from South Line of

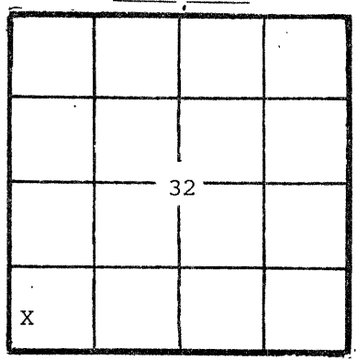
Russell, Kansas 67665 the SW (Qtr.) SEC 32 TWP 7 RGE 15 . W

PLUGGING CONTRACTOR Shields Drilling Company, Inc. #164

ADDRESS Shields Bldg.

Russell, Kansas 67665

WELL PLAT



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP__
PLG.____

TOTAL DEPTH 3325 PBTD

SPUD DATE 8-30-82 DATE COMPLETED 9-6-82

ELEV: GR 1875 DF 1878 KB 1880

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 269' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. L. Ratts
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of September, 19 82.

Ruth Phillips
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: RUTH PHILLIPS STATE NOTARY PUBLIC RUSSELL COUNTY, KS. My Appt. Exp. 5-26-83 KANSAS

RECEIVED
STATE CORPORATION COMMISSION
SEP 22 1982
CONSERVATION DIVISION
Wichita, Kansas

9-22-82

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Shields Oil Producers, Inc. LEASE Enoch SEC. 32 TWP. 7 RGE. 15

WELL NO. 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
D.S.T. #1 2810-2850 Weak blow dying 13 min. Rec. 5' Mud. I.F.P. - 33# I.S.I.P. - 330#/30 min. No other pressures recorded			Anhydrite	1180
			Topeka Lm	2788
			Heebner Sh	3008
			Toronto Lm	3032
			L-K.C. Lm	3052
			Base KC	3320
D.S.T. #2 3038-3127 Weak blow dying in 11 min. Rec. 5' Mud I.F.P. - 71# I.S.I.P. - 91#/30 min. No other pressures recorded				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	269	Quickset		

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) | Perforations

15-141-20149-00-00

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Kiowa 316-825-4618

New

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665

№ 29380

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
[illegible]	[illegible]	7	13W		6:00 AM.	7:15AM	[illegible]

Lease	Well No.	Location	County	State
[illegible]	[illegible]	[illegible] 1W, 1¾N.	Osborne	[illegible]

Contractor	[illegible] Drlg. Co.		
Type Job	[illegible]		
Hole Size	[illegible]	T.D.	
Csg. Size		Depth	
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

Owner

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Shields Oil Prod.

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X Burton Beery

EQUIPMENT

Pumptrk	No [illegible]	Cementer	[illegible]
		Helper	[illegible]
Pumptrk	No	Cementer	
		Helper	
Bulktrk	[illegible]	Driver	[illegible]
Bulktrk		Driver	

CEMENT

Amount Ordered: 110 sks [illegible] Poz 2% gel [illegible]

Consisting of

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling 90¢ per sk	
Mileage 65¢ per ton mi.	
Sub Total	
Total	

Floating Equipment

DEPTH of Job

Reference:		
	Pumptruck	360.00
	Plug	10.00
	[illegible] per mi.	
	Sub Total	
	Tax	
	Total	

Remarks: [illegible] 50 sks at 900'
30 sks at 475'
[illegible] sks & plug & Hulls at 40'
10 sks in Rat Hole
10 sks in Mouse Hole

Thank you!