$\alpha$	7	n	77	$\sim$	3	T	7.7

	D	E	M.	

$\underline{\text{Two}}$	(2)	copies	of t	this	form	sha1	1 be	filed	wit	h the	Kansas	Corp	oration (	Com-
mission,	200	Colorad	lo De	erby :	Build	ling,	Wicl	nita,	Kans	as 672	202, wit	hin	thirty (3	30)
days afte	er th	ne compl	Letic	on of	a we	e11,	regar	dless	of	how th	ne well	was	completed	1.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. LICENSE # 5184 EXPIRATION DATE 6-30-83 API NO. 15-141-20,149 -00-00 OPERATOR Shields Oil Producers, Inc. ADDRESS Shields Bldg. COUNTY Osborne Russell, Kansas 67665 FIELD Wildcat M. L. Ratts NE 913-483-3141 \*\* CONTACT PERSON PROD. FORMATION PHONE **PURCHASER** LEASE Enoch ADDRESS WELL NO. 3 WELL LOCATION Shields Drilling Company, Inc. (#5655) 300 Ft. from West DRILLING Line and CONTRACTOR 700 Ft. from South Line of ADDRESS Shields Bldg. the SW (Qtr.)SEC 32 TWP 7 RGE 15 . W Russell, Kansas 67665 WELL PLAT PLUGGING Shields Drilling Company, Inc. #164 (Office CONTRACTOR Use Only) ADDRESS Shields Bldg. Russell, Kansas 67665 KGS TOTAL DEPTH 3325 PBTDSWD/REP PLG. SPUD DATE 8-30-82 DATE COMPLETED 9-6-82 ELEV: GR 1875 DF 1878 KB 1880 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented 269' DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other\_\_\_\_ ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## AFFIDAVIT

		<u> 1. L.</u>	Ratts	-			,	being	of	lav	vfu1	age.	hereby	certifies
that	. •													
Гhе	I am t	he A	ffiant, and alle	and I a	m familiar contained	with t	he In a	conter re tru	nts 1e a	of and	the corr	foreg	going A	ffidavit.
									m	1		1-		

SUBSCRIBED AND SWORN TO BEFORE ME this 19 82.

MY COMMISSION EXPIRES:

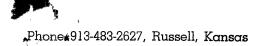
RUTH PHILLIPS STATE NOTARY PUBLIC KANSAS My Appl. Exp. 536-8

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concepting this information. 1-22-80

CONSERVATION DIVISION -Wichita, Kansas

Bow of ill macries seed of generally and conduct thereof; cond introduct, and all difficults that, in children thank, allows and more and any conduct thereof thank conduct to the condu	. FIL	L IN WELL 1	ÎNFORMATI	ON AS REC	UIRED:		WELL	NO2			
Top   Color   Top   Color   Top   Top   Color   Top   Co	Show all important To	nes of porosity an	d contents there	of; cored interv	als, and all di	rill-ster	n tests, i		OTHER D	SICAL MARI ESCRIPTIVE	CERS, LOGS RUN, INFORMATION.
Check if no Drill Stem Tests Run.  D.S.T. #1 2810-2850 Neak blow dying 13 min. Rec. 5' Mud.  I.F.P. = 330#/30 min.  No other pressures recorded  D.S.T. #2 3038-3127 Weak blow dying in 11 min. Rec. 5' Mud  I.F.P. = 71#  I.S.I.P. = 91#/30 min.  No other pressures recorded  Base KC  Report of all trings set—seriese, intermediate, predection, etc. CASING RECORD  Report of all trings set—seriese, intermediate, predection, etc. CASING RECORD  Report of all trings set—seriese, intermediate, predection, etc. CASING RECORD  Report of all trings set—seriese, intermediate, predection, etc. CASING RECORD  Report of all trings set—seriese, intermediate, predection, etc. CASING RECORD  Report of all trings set—seriese, intermediate, predection, etc. CASING RECORD  Report of all trings set—seriese, intermediate, predection, etc. CASING RECORD  Report of all trings set—seriese, intermediate, predection, etc. CASING RECORD  Report of all trings set—seriese, intermediate, predection, etc. CASING RECORD  Report of all trings set—seriese, intermediate, predection, etc. CASING RECORD  Report of all trings set—seriese, intermediate, predection, etc. CASING RECORD  Report of all trings set—seriese, intermediate, predection, etc. CASING RECORD  Report of all trings set—seriese, intermediate, predection, etc. CASING RECORD  Report of all trings set—seriese, intermediate, predection, etc. CASING RECORD  Report of all trings set—seriese, intermediate, predection, etc. CASING RECORD  Type and seriese, for the case of trings and series and ser				th, flowing the		<u> </u>			· NAME		DEPTH
D.S.T. #1 2810-2850 Neak blow dying 13 min. Rec. 5' Mad.  I.F.P. = 23# I.S.I.P. = 330#30 min. No other pressures recorded  D.S.T. #2 3038-3127 Neak blow dying in 11 min. Rec. 5' Mad  I.P.P. = 71# I.S.I.P. = 938/30 min. No other pressures recorded  D.S.T. #2 3038-3127 Neak blow dying in 11 min. Rec. 5' Mad  I.P.P. = 71# I.S.I.P. = 93#/30 min. No other pressures recorded  Report of ell strings ast—surface, intermediate, production, etc. CASING RECORD (Next) or (Used)  Purpose of string Size hads dilled \$100 content of the conte		The second secon		ts Run.		-		-			
Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Purpose of string   Size hole drilled   Size casing set   Weight Ibs/ft.   Setting depth   Type cament   Sacks   Type and percent edditions.    Surface   12 1/4   8 5/8   20   269   Quickset    LINER RECORD   PERFORATION RECORD    Top, ft.   Bottem, ft.   Sacks cement   Shots per ft.   Size & type   Depth interval    TUBING RECORD   Packer set at    ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD    Amount and kind of material used   Depth interval    Dete of first production   Producing method (flowing, pumping, ges lift, etc.)   Gravity    Est imated   Production   L.P.   Disposition of gas (vented, used on loase of sold)   Perforations    CF   Perforations   Perforations    Perforations   Perforations   Perforations   Perforations   CF    Perforations   Perforations   Perforations   Perforations   CF    Perforations   Perforatio	D.S.T. #1 28 13 min. Rec I.F.P. I.S.I.F No other D.S.T. #2 30 in 11 min. I.F.P. I.S.I.F	310-2850 We. 5' Mud.  - 33# 2 330#/3 er pressure  038-3127 We.  - 71# 2 91#/30	Weak blow ones record weak blow ones ones ones ones ones ones ones ones	dying ed dying				To He To L	opeka L eebner oronto -K.C. L	m Sh Lm	2788 3008 3032 3052
Purpose of string Size hole drilled Size cessing set (in 0.D.) Size weight ibs/ft. Setting depth Type cement Sacks Type and percent edditives  Surface 12 1/4 8 5/8 20 269 Quickset  LINER RECORD PERFORATION RECORD  Top, ft. Bottom, ft. Socks cement Shots per ft. Size 6 type Depth interval  TUBING RECORD  Size Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated  Depth interval treated  Production -I.P. Gas McCr Cement McCr Cement Shots per ft. Cepture of gas (vented, used on lease or sold)  Perforations	If additional	space is n	needed us	e Page 2,	Side 2						·
Purpose of string   Size hole drilled   Size casing set   Weight lbs/ft   Setting depth   Type cement   Sacks   Type and percent additives    Surface   12 1/4   8 5/8   20   269   Quickset    LINER RECORD   PERFORATION RECORD    Top, ft.   Bottom, ft.   Sacks cement   Shots per ft.   Size & type   Depth interval    TUBING RECORD   Size   Setting depth   Packer set of    ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD    Amount and kind of material used   Depth interval treated    Detect of first production   Producing method (flowing, pumping, ges lift, etc.)   Gravity    Estimated   Production   I.P.   Gas   Water %   Base of soil ratio    Production   I.P.   Base (vented, used on lease or sold)   Perforations	Report of all string	gs set — surface,	intermediate,	production, et	c. CASING	REC	ORD (	(New)	or (Us	ed)	
Surface 12 1/4 8 5/8 20 269 Quickset  LINER RECORD PERFORATION RECORD  Top, ft. Bottom, ft. Sacks cement Shots per ft. Size 6 type Depth Interval  TUBING RECORD  Size Setting depth Packer set of  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated  Depth interval treated  Estimated Production -I.P. Gas McCer Water & McCer Bottom -I.P. Bobbs. Ges-oil ratio Perforations	Name of Ables	Size hale drilled	Size casing set	Weight Ihr/ft	Setting depth	,	Tuna cami	ent			e and percent
Surface 12 1/4 8 5/8 20 269 Quickset  LINER RECORD PERFORATION RECORD  Top, ft. Bottom, ft. Sacks cement Shots per ft. Size 6 type Depth Interval  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth Interval tracted  Depth Interval tracted  Production — I.P. Oil Bottom, pumping, ges lift, etc.)  Estimated Production — Gas-oil ratio Bottom, pumping, ges lift, etc.)  Figure 1 - 1 - 1 - 2 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3	rurpose or string	Jize Hore dillica	(in O.D.)				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Gagitises
LINER RECORD  PERFORATION RECORD  Top, ft. Bottom, ft. Sacks cement Shots per ft. Size 6 type Depth interval  TUBING RECORD  Sixe Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated  Depth interval treated  Production —I.P. Gravity  Estimated Production —I.P. Gravity  Disposition of gas (vented, used on lease or sold)  Perforations					•						
LINER RECORD  PERFORATION RECORD  Top, ft. Bottom, ft. Sacks cement Shots per ft. Size 6 type Depth interval  TUBING RECORD  Sixe Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated  Depth interval treated  Production —I.P. Gravity  Estimated Production —I.P. Gravity  Disposition of gas (vented, used on lease or sold)  Perforations											
TUBING RECORD  Sixe Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated  Depth interval treated  Production — I.P. Oil Gas Water Material used Shots per ft. Sixe & type Depth interval freated production — I.P. Disposition of gas (vented, used on lease or sold)  Perforations	Surface	12 1/4	8 5/8	20	269		Ouick	set	*************************		
TUBING RECORD  Sixe Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated  Depth interval treated  Production — I.P. Oil Gas Water Material used Gas MCF  Disposition of gas (vented, used on lease or sold)  Perforations					,						
TUBING RECORD  Sixe Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated  Depth interval treated  Production — I.P. Oil Gas Water Material used Shots per ft. Sixe & type Depth interval freated production — I.P. Disposition of gas (vented, used on lease or sold)  Perforations			<u> </u>								
TUBING RECORD  Size Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated  Depth interval treated  Production   Production   Producing method (flowing, pumping, ges lift, etc.)   Gravity  Estimated   Production   Ges-oil ratio   Ges-oil ratio   Depth interval   Depth in										1	
TUBING RECORD  Size Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated  Depth interval treated  Production   Production   Producing method (flowing, pumping, ges lift, etc.)   Gravity  Estimated   Production   Ges-oil ratio   Ges-oil ratio   Depth interval   Depth in	A STATE OF THE STA	LINED DECO	· ·					DEDEADA	TION DEC	^p^	
TUBING RECORD  Sixe Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated  Depth interval treated  Production Freduction Gas Water of Base of Soil ratio Black of gas (vented, used on lease of soil)  Perforations											
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  Date of first production  Producing method (flowing, pumping, ges lift, etc.)  Estimated Production -I.P.  Disposition of gas (vented, used on lease or sold)  Perforations	Top, ft.	Bottom, ft.	Sacks c	ement	Shots	per tt	.	Size	e & type		epin interval
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  Dete of first production  Producing method (flowing, pumping, ges lift, etc.)  Estimated Production—I.P.  Disposition of gas (vented, used on lease or sold)  Perforations											
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  Depth interval treated  Depth interval treated  Froduction  Production method (flowing, pumping, ges lift, etc.)  Gravity  Estimated Production -I.P. bbis.  Gas  More Mater Mater Material used  Perforations  CF	*	TUBING RECO	ORD	·	,			**			
Depth interval treated    Depth interval treated	Sixe	Setting depth	Packer	set at							
Depth interval treated    Depth interval treated								enhimm tampioning (* 1			
Dote of first production  Producing method (flowing, pumping, ges lift, etc.)  Estimated Production -I.P.  Disposition of gas (vented, used on lease or sold)  Perforations  Gravity  Gas  Water 76  bbls.  CF  Perforations			ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECO	RD			
Estimated Production -I.P. bbis. Gas Water 6 Gas-oil ratio bbis. CF		Amo	unt and kind of	material used		,				Depth inter	val treated
Estimated Production -I.P. bbis. Gas Water 6 Gas-oil ratio bbis. CF	Control Control Parks many many many many many many many many		10.11.12.11.11.11.11.11.11.11.11.11.11.11.								
Estimated Production -I.P. bbis. Gas Water 6 Gas-oil ratio bbis. CF											
Estimated Production -I.P. bbis. Gas Water 6 Gas-oil ratio bbis. CF											
Estimated Production -I.P. bbis. Gas Water 6 Gas-oil ratio bbis. CF	ACC 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1					******			<u> </u>		
Estimated Production -I.P. bbis. Gas Water 6 Gas-oil ratio bbis. CF	V	, •									
Estimated Production -I.P. bbis. Gas Water 6 Gas-oil ratio bbis. CF	Date of first production		Produeli	ng method (flov	ving, pumpina.	ges life	t, etc.)				
Production -I.P. bbls. MCF 6 bbls. CF Disposition of gas (vented, used on lease or sold)  Perforations				J					Grav	тгу	
Production -I.P. bbls. MCF 6 bbls. CF  Disposition of gas (vented, used on lease or sold)  Perforations	Estimated	Lo ' ' '		Gas	· · · · · · · · · · · · · · · · · · ·		Water	9	·	Gas-oil ratio	)
TOTALIONS				bls.		MCF	T :		أساد سيستجربن فالكناسورية		CFPE
$oldsymbol{i}$							Perf	oratio	ns		



Phone 316-793-5861, Great Bend, Kansas

15-141-20149-00-00

Phone Plainville 913-434-2812 Phone Kiowa 316-825-4618

## ALLIED CEMENTING CO., INC.

29380

	по	me On	ice P. C	. DOX 31		Russell, Konsos 6/665	ν.					
7 - 25 × 2	Sec.	Twp.			Called Out	On Location	Job Start	Finish				
Date	4 33		1	2 had		6.00 911.	7/24/	Santo				
Lease	Well No.		Loca	ation/Va Very	120	101, 134	County	State				
Contractor	1. 1. E.	pur of Carly			Owner	,						
Type Job		(3)		: .	To Allie	d Cementing Co., Inc.						
Hole Size	Že –	T.D.		cementer	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed							
Csg. Size		Depth		1	Charge To	Shields 6	0.1. A	,× ·				
Tbg. Size	Paradolika kilaban milan sama mana sama nana sama na mana na pala, <u>mana</u> na salifi	Depth			Street	A CONTRACT STATES	7 8 2 1 6 6 2 1					
5			, '				_	1				
Drill Pipe	,	Depth			City The abov	e was done to satisfaction as	State	r agent or				
Tool		Depth			contractor		- Bupervision of owner					
Cement Left in Csg.		Shoe J	oint		Purchase	Order No.						
Press Max.		Minim	um	1	_ x /	Button Be	A.A.	,				
Meas Line		Displac	ce			CE	MENT	,				
Perf.					Amount	116 5kg 2601	102 2 % ne	, ,				
	EQUIPME	NT			Ordered		oc conge	i no s				
No	Cementer	-1	and the state of		Consisting Common			:				
Pumptik	Helper		8 ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	. 18	Poz. Mix							
No	Cementer			endert der der eine er geschen eine er geschen I	Gel.	·						
Pumptrk	Helper		2.47	1	Chloride							
	Driver		Acre	10 1	Quickset			V-V				
Bulktrk Bulktrk	Driver			, , , , , , , , , , , , , , , , , , ,								
	Dityer						Sales Tax					
DEPTH of Job			1.4		Handling	404 par 3	s'K'					
Réference:	AMONE.	A.C.	1	3604	Mileage	664 111	ton mi.	,				
	Pera.			102	de C	<i>.</i>	Sub Total					
		4,						***************************************				
	2 2 2 2	Sub	Total		_		Total					
- Marine 1			Tax	4	Floating 1	Equipment						
			Total			-						
Remarks:	and the same	it's	44 9	9001				NIP i Wishaman wakata yangan jilagahasan garan sa				
	30	13	in the	a 75 '		Thank	2800					
	to # plua	ANVI	,	+ 400	`							
	10 575	1 A.	, K	at Hole				***				
	10 50 5	181		use Hole				,				
2000		7, 7, 4,	- W 1 7 8	1477 1415								