

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6194 EXPIRATION DATE 6-30-83

OPERATOR ESP DEVELOPMENT INC. API NO. 15-141-20,158-0000

ADDRESS Paradise, Kansas 67658 COUNTY Osborne

FIELD Wildcat

\*\* CONTACT PERSON Lewis Eulert PROD. FORMATION N/A

PHONE 913-998-4413

PURCHASER Dry hole N/A LEASE Cooper

ADDRESS WELL NO. #1

DRILLING Emphasis Oil Operations 2310 Ft. from East Line and

CONTRACTOR Box 506 990 Ft. from North Line of

ADDRESS Russell, Kansas 67665 the NE (Qtr.) SEC 26 TWP 7S RGE 15 (W)

PLUGGING Emphasis Oil Operations

CONTRACTOR Box 506

ADDRESS Russell, Kansas 67665

TOTAL DEPTH 3782 PBTD N/A

SPUD DATE 12-14-82 DATE COMPLETED 12-23-82

ELEV: GR 1826 DF 1829 KB 1831

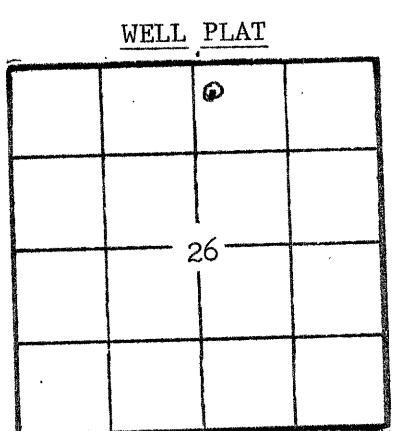
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 222' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)  
 KCC   
 KGS   
 SWD/REP   
 PLG.

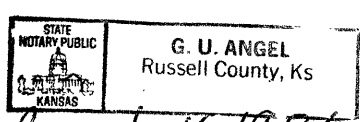
A F F I D A V I T

Lewis Eulert, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lewis Eulert (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February, 1983.



G. U. ANGEL (NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 16, 1986

RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB 10 1983  
 2-10-83  
 CONSERVATION DIVISION  
 Wichita Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR ESP Development Inc. LEASE Cooper

SEC. 26 TWP. 7S RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Topsoil & Sand	0	40	Topeka	1190 (-41)
Sand & Shale	40	227	Heebner	3006 (-1175)
Shale	227	790	Toronto	3029 (-1198)
Sand	790	881	Lansing	3052 (-1221)
Shale	881	1190	Conglomerate	3518 (-1503)
Anhydrite	1190	1222	Viola	3610 (-1779)
Shale	1222	2637	Simpson Sand	3764 (-1933)
Shale & Lime	2637	3518		
Conglomerate	3518	3610		
Viola	3610	3750		
Sand & Shale	3750	3782		
R.T.D.	3782	----		
<p>DST #1 - Topeka - 2803-2827 30-30-15-30 Weak blow, died in 15 minutes of the initial open. No blow on final period, flush tool, no help.                      RECOVERY- 15' of slightly oil specked mud.                      IH. 1494#, FH. 1478#, IF. 54-54#, FF. 86-48#, ISIP. 973#, FSIP. 971#.                      Temp 104°.</p> <p>R. A Guard Log Attached.</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	222'	Common	150	3% Ca Cl 2% Jell

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
bbbls.	bbbls.	MCF	%	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations