

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6509 EXPIRATION DATE _____

OPERATOR Cla-Mar Oil Company APT NO. 15-163-21,999-00-00

ADDRESS 2705 Vine - Suite 8 COUNTY Rooks

Hays, Kansas 67601 FIELD _____

** CONTACT PERSON Jim Clark PROD. FORMATION _____

PHONE 913-628-8150

PURCHASER N/A LEASE Miller-American

ADDRESS _____ WELL NO. 1

WELL LOCATION SW/4 SE/4 SW/4

DRILLING Red Tiger Drilling Company 330 Ft. from S Line and

CONTRACTOR 1720 KSB Building 1650 Ft. from W Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 7 TWP 7S RGE 17W (W).

PLUGGING Allied Cementing Company, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR Box 31 _____

ADDRESS Russell, Kansas 67665 _____

TOTAL DEPTH 3,441' PBTD _____

SPUD DATE 4/2/83 DATE COMPLETED 4/9/83

ELEV: GR 1882 DF _____ KB 1887

DRILLED WITH (~~WELDEX~~) (ROTARY) (~~WELDEX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 282.30' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

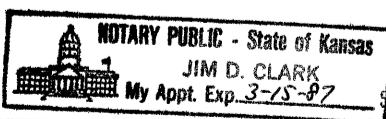
A F F I D A V I T

Randy Marintzer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Randy Marintzer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of April, 19 83.



MY COMMISSION EXPIRES: _____

Jim D. Clark
NOTARY PUBLIC
STATE CORPORATION COMMISSION

04-26-1983
APR 26 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Cla-Mar Oil Company

LEASE No. 1 Miller-American

ACO-1 WELL HISTORY (Keh)
SEC. 7 TWP. 7S RGE. 17W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. /

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey					
Surface Clay & Shale		0	293		
Shale & Sand		293	551		
Red Bed & Sand		551	847		
Sand		847	908		
Shale		908	878		
Sand		878	1044		
Red Bed		1044	1342		
Anhydrite		1342	1373		
Shale		1373	2087		
Lime & Shale		2087	2498		
Shale & Lime		2498	2649		
Lime		2649	3441		
RTD			3441		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	290'	Common	180 sx	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold) _____ Perforations _____