

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9383 EXPIRATION DATE 6-85

OPERATOR Black Beauty Oil API NO. 15-163-22,351-00-00

ADDRESS P.O. Box 511 COUNTY Rooks

Hays, Kansas 67601 FIELD Riffe

** CONTACT PERSON Jay C. Boyer PROD. FORMATION Arbuckle
PHONE 913-625-6967 _____ Indicate if new pay.

PURCHASER Farmland Industries, Inc. LEASE Look

ADDRESS P. O. Box 7305 WELL NO. #2

Kansas City, Missouri 64116 WELL LOCATION SW SW SW

DRILLING Pioneer Drilling Company, Inc. 330 Ft. from S Line and

CONTRACTOR 308 West Mill 330 Ft. from W Line of

ADDRESS Plainville, Kansas 67663 the (Qtr.) SEC 17 TWP 7s RGE 17 (W)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT			

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3720' PBTD _____

SPUD DATE 5-09-84 DATE COMPLETED 6-15-84

ELEV: GR 1746' DF 1749' KB 1751'

DRILLED WITH (~~CABLE~~) (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8 5/8" @ 1188' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay C. Boyer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay C. Boyer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of August, 1984.

MY COMMISSION EXPIRES: _____



Arilla A. Mizell
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
AUG 21 1984
08-21-1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Black Beauty Oil

LEASE NAME Look

SEC 17 TWP 7s RGE 17 (W)

XXX

WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
sand and shale	0'	103'		
sand and shale	103'	510'		
sand and shale	510'	685'		
sand	685'	885'		
sand	885'	900'		
red bed shale	900'	1181'		
anhydrite	1181'	1190'		
anhydrite	1190'	1216'		
shales	1216'	1612'		
shale and lime	1612'	1664'		
shale and lime	1664'	1858'		
shale and lime	1858'	2123'		
shale and lime	2123'	2351'		
lime and shale	2351'	2585'		
lime and shale	2585'	2780'		
lime and shale	2780'	2920'		
lime and shale	2920'	3024'		
lime and shale	3024'	3048'		
lime and shale	3048'	3260'		
lime and shale	3260'	3270'		
	3270'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or XXXX	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface Casing	12 1/4"	8 5/8"	24#	1188'	60-40pos common	350 75	3%cc! 2%gel Quick Set		
Production	7 7/8"	5 1/2"	15.5#	3264'	60-40pos	140	2%gel 2%gilsonite		

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil 4	Gas 20% Water 80%
Disposition of gas (vented, used on lease or sold)	Gas bbls. MCF	Water % bbls. CFPB

Perforations