

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140 EXPIRATION DATE 6-30-84

OPERATOR Frontier Oil Company API NO. 15-163-22,114-00-00

ADDRESS 125 N. Market, Ste 1720 COUNTY Rooks

Wichita, Ks. 67202 FIELD Riffe Ext. 1/8 E.

\*\* CONTACT PERSON Jean Angle PROD. FORMATION N/A  
PHONE (316) 263-1201 Indicate if new pay.

PURCHASER N/A LEASE Grover

ADDRESS \_\_\_\_\_ WELL NO. 1.

DRILLING Red Tiger Drilling Company WELL LOCATION 50' N of SW NW SW

CONTRACTOR \_\_\_\_\_ 940'Ft. from North Line and

ADDRESS 125 N. Market, Ste 1720 330'Ft. from West Line of

Wichita, Ks. 67202 the SW (Qtr.) SEC 17 TWP 7S RGE 17 (W). ~~XXXX~~

PLUGGING Allied Cementing Company WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS P O Box 31, Russell, Ks. 67665 KCC

TOTAL DEPTH 3340' PBSD N/A KGS

SPUD DATE 8-11-83 DATE COMPLETED 8-20-83 SWD/REP \_\_\_\_\_

ELEV: GR 1758' DF 1760' KB 1763' PLG. \_\_\_\_\_

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS. NGPA \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 161.45' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jean Angle  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of September, 19 83.

Stella Sewell  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1984

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding SEP 13 1983 questions concerning this information. 09-13-1983

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Frontier Oil Company LEASE NAME Grover SEC 17 TWP 7S RGE 17W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Shale	-0-	173	Anhydrite	1241 (+ 522)
Shale & Sand	173	919	Tarkio	2526 (- 763)
Shale & Red Bed	919	1241	Howard	2642 (- 879)
Anhydrite	1241	1263	Topeka	2712 (- 949)
Shale & Red Bed	1263	2192	Heebner	2920 (-1157)
Shale	2192	2295	Toronto	2943 (-1180)
Shale & Lime	2295	2882	Lansing-KC	2962 (-1199)
Lime	2882	3285	Base of KC	3198 (-1435)
Chert	3285	3340	Conglomerate	3212 (-1449)
RTD	3340.		Arbuckle	3330 (-1567)
			RTD	3340 (-1577)

DST 1 (2835-2915) 30-30-30-30 Rec 10'M  
IF 41-82 FF 62-82 ISI 1036 FSI 1016

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) ~~XXXXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17½"	13-3/8"	60 lb	169'	Common	160	3% cc 2 % gel

N/A LINER RECORD

N/A PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

N/A TUBING RECORD

Size	Setting depth	Packer set at

N/A ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas bbls. MCF	Water % Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations