

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5900 EXPIRATION DATE 6-30-83  
 OPERATOR Lawbanco Drilling, Inc. API NO. 15-163-21,923-00-00  
 ADDRESS Box 289 COUNTY Rooks  
Natoma, Kansas 67651 FIELD \_\_\_\_\_  
 \*\* CONTACT PERSON Reva Musgrove PROD. FORMATION \_\_\_\_\_  
 PHONE 913-885-4676  
 PURCHASER \_\_\_\_\_ LEASE Boyd  
 ADDRESS \_\_\_\_\_ WELL NO. 1  
 DRILLING Lawbanco Drilling, Inc. WELL LOCATION \_\_\_\_\_  
 CONTRACTOR Box 289 330 Ft. from South Line and  
 ADDRESS Natoma, Kansas 67651 4620 Ft. from West Line of  
the SE (Qtr.) SEC 17 TWP 7' WRGE 17W.  
 PLUGGING Lawbanco Drilling, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)  
 CONTRACTOR Box 289 \_\_\_\_\_ KCC \_\_\_\_\_  
 ADDRESS Natoma, Kansas 67651 \_\_\_\_\_ KGS \_\_\_\_\_  
 \_\_\_\_\_ SWD/REP \_\_\_\_\_  
 \_\_\_\_\_ PLG. \_\_\_\_\_


TOTAL DEPTH 3282 PBTD \_\_\_\_\_  
 SPUD DATE 1-17-83 DATE COMPLETED 1-24-83  
 ELEV: GR 1738 DF 1741 KB 1743

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1177' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

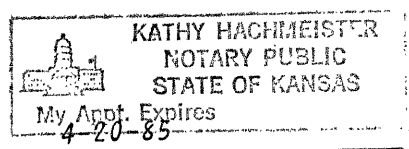
A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. L. Finnesy  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of February, 19 83.



Kathy Hachmeister  
(NOTARY PUBLIC)  
Kathy Hachmeister

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

*Rec'd 02-07-83*

OPERATOR Lawbanco Drilling, Inc. LEASE Boyd

SEC. 17 TWP. 7 RGE. 17

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. <td></td> <td></td> <td></td> <td></td>						
0	to	88			Topeka	2684 -941
88	to	1026			Heebner	2896 -1153
1026	to	1169			Toronto	2918 -1175
1169	to	1205			Lansing KC	2935 -1192
1205	to	1707			Base of KC	3172 -1429
1707	to	2015			Arbuckle	NR
2015	to	2577			RTD	3282 -1539
2577	to	2726				
2726	to	3042				
3042	to	3282		RTD		
DST # 1 2706' - 2726'						
20-30-10-0						
Blow: First flow-no blow						
Second flow-no blow						
No blow or surge either open or on flush						
FIFP 29 PSI						
FFFP 29 PSI						
Initial close-in pressure 988 PSI						
SIFP 29 PSI						
SFFP 29 PSI						
Recovery 20' salty, oil specked mud.						
DST # 2 3029' 3042'						
45-45-45-45						
Blow: First flow-strong, hole 7" in bucket						
Second flow-fair, hole 2 1/2" in bucket						
FIFP 29 PSI						
FFFP 68 PSI						
Initial close-in pressure 940 PSI						
SIFP 87 PSI						
SFFP 155 PSI						
Final close-in pressure 930 PSI						
Recovery 280' salt water						

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/4	13 3/8		87'	common	110	Quikset
Surface	12 1/4	8 5/8	24	1177'	common	425	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations