

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A. L. SCHLAIKJER

API NO. 15-163-21-608-00-00

ADDRESS 1624 Market Street, Ste 208

COUNTY Rooks

Denver, Colorado 80202

FIELD Riffe

\*\*CONTACT PERSON Charles Fox

PROD. FORMATION NA

PHONE 303-893-1748

LEASE Boethin

PURCHASER NA

WELL NO. 1

ADDRESS

WELL LOCATION

DRILLING Banner Drilling

Ft. from Line and

CONTRACTOR

100 Ft. from N Line of

ADDRESS Scottsbluff, NE

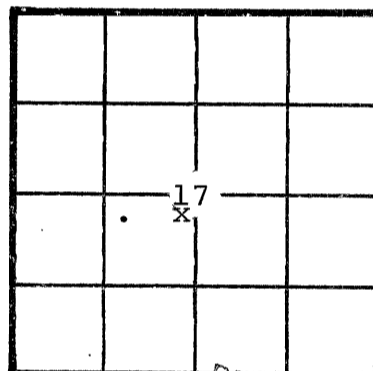
NW NE SW the SEC. 17 TWP. 7S RGE. 17W

PLUGGING Halliburton

WELL PLAT

CONTRACTOR

ADDRESS Hays, Kansas



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3360 PBTD

SPUD DATE 3/27/82 DATE COMPLETED 4/5/82

ELEV: GR 1759 DF KB 1766

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1198'

RECEIVED STATE CORPORATION NO. DV Tool Use? MAY 13 1982 05-13-1982 CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver

Arthur Schlaikjer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS same (FOR)(OF) same

OPERATOR OF THE Boethin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5 DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

[Handwritten signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 12 DAY OF May, 1982

[Handwritten signature]

NOTARY PUBLIC

MY COMMISSION EXPIRES: March 26, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Types and percent additives
Surface	11 in.	8 5/8	14	1198'	60-40pos	300	10% NA H <sup>2</sup> O

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA			NA		
TUBING RECORD					
Size	Setting depth	Packer set at			
NA					

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
NA	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
NA				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	%
				bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	
NA				