IDE	ONE		,												
		(0)	copies	۰£	+hic	form	shall	be	filed	with	the	Kansas	Corpo	ration	Con
	Two	(2)	copies	OI	CIIIS	TOLIII			• • • • • • • • • • • • • • • • • • • •	T7	- 67	202	hin t	hirty	(30)

mission, 200 Colorado Derby Building, Wichita, Kansas 67202, within th days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential.

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells.

Attach one copy neutron log, etc.). Only wireline logs (i.e. electrical log, sonic log, gamma ray (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #	5900	EXPIRATION DATE	E6-30-83
OPERATOR	Lawbanco Drilling	Inc.	API NO. <u>15-163-21,802-00-00</u>
	Box 289		COUNTY Rooks
	Natoma, Kansas 67	651	FIELD.
	PHONE 913-885-467	6	PROD. FORMATION
PURCHASER			LEASE McReynolds
ADDRESS			WELL NO. 1
ADDITIOU		r	WELL LOCATION SE NE NE
DRILLING	Lawbanco Drilling,	Inc. 594	330 Ft. from East Line and
CONTRACTO	₹.		990 Ft. from North Line of
ADDRESS	Box 289	1	the NE (Qtr.) SEC 16 TWP 7 RGE 17.
	Natoma, Kansas O70)	1	WELL PLAT (Office
PLUGGING CONTRACTO	Marie - Anna Marie - Anna Anna Anna Anna Anna Anna Anna An	IIIC•	
ADDRESS	Box 289		KCC KGS
	Natoma, Kansas 6765	1	SWD/REP
TOTAL DEP	тн <u>3394</u>	PBTD	PLG
SPUD DATE	9-21-82 DATE COMPLE	TED 9-27-82	_
ELEV: GR	1840 DF 1843 K	в <u> 1845</u>	_
DOCKET NO	TITH (CABLE) (ROTARY) (AI O. OF DISPOSAL OR REPRESSUR	ING WELL BEING	
USED TO D	ISPOSE OF WATER FROM THIS	LEASE	
Amount of	surface pipe set and ceme	ented208!	_DV Tool Used?
Injection	, Temporarily Abandoned, (owwo. Other	, Shut-in Gas, Dry, Disposal,
ALL REQUI AND GAS I	REMENTS OF THE STATUTES, INDUSTRY HAVE BEEN FULLY CO	RULES AND REGULAT OMPLIED WITH.	FIONS PROMULGATED TO REGULATE THE OIL

Α	F	F	Ι	D	A	V	Ι	\mathbf{T}	
								-	

John Weis	being	of	lawful	age,	hereby	certi	ies.
that:							

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

day of October SUBSCRIBED AND SWORN TO BEFORE ME this 1st

19 82.

VICKI SCHNEIDER State of Kansas Ay Appt. Exp. 2.22-5

Vicki Schneider

MY COMMISSION EXPIRES: 2-22-86

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zon	als, and all dri	ill-stem	tests, in-	OR OTHER I	N.					
cluding depth interval t	DESCRIPTION, CO		i, flowing and	TOP		BOTTOM	MAM	E	DEPTH	
O to	40 Su	rface					From e	lectr	ic logs	
40 to	209 Sh	ale and	sand				Topeka	<u>.</u>	2744	
	-	nd and			į		Heebne	r	2954	-1109
Í	•	hydrite	'		.		Toront	0	2976	-1131
	,	ale and					Lansir	g KC	2999	-1154
		ind and					Base F	IC .	3234	-1389
,	•		Share		1		Marmat	on	3240	-139 5
'		ale		,		•	Conglo	merat	e 3304	-1459
		ale and and and		Þ			Arbuck	:le	3376	-1531
		ale					RTD		3394	-1549
	•	ale and	llime							
· ·		ale and								
, ,	•	me and								
	- ' '	me and	SHALC		-	. ,	,			
			1 7 2	RTD						
3379 to	3394 Sh	ale and	i lime .	KID	1		Í			
No DST Tes	+0					•		1		
NO DOI 168	000					* *		1		
,										
			*							
,						4				
,					e C					
Report of all string	set — surface.	intermediate, r	production, et	c. CASING	RECO	RD (Ne	w))or (Us	sed)		
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Ту	pe cement	Sacks	Ту	pe and percent additives	
		_					41.0	70	/ 00/	
Surface	1214	8 5/8	20	208	CO	mmon	140	- 1 3%	6 cc 2%	–ge⊤
							STAT	FO REI	np.,	
			,,					V OUGGILL	TOVED	
		1			L			CIO	1 44	Sina
	LINER RECO			Sheet	per ft.	PERF	ORATION RE			
Top, ft.	lottom, ft.	Sacks de		Shots	per it.		Wi	Chita Kansa	78	
\$	TUBING REC	ORD						Kans	38 10/3/0/	>
Size	Setting depth	Packer	set at							_
		ACID, FRACT		CEMENT SQ	UEEZE	RECORD		Denth inte	erval treated	
	Amo	unt and kind of	material used					Deptil line		
<u> </u>			T.	I SCHNT	-	Jacket Sa				
	-		is a riser.	to come accommonweal and the first of the fi	TO HER EN					
v.										
Date of first production		Produci	ng method (flo	wing, pumping,	gas lift,	etc.)	Gra	vity		
								Gas-oil ra	tio	
RATE OF PRODUCTION PER 24 HOURS	Oil	6	Gas bis.		MCF	Vater %	bbls			FPB_
Disposition of gas (venter	d, used on lease o		,			Perfora	tions			
							16			