

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # #6139 EXPIRATION DATE 6-85

OPERATOR Jay C. Boyer API NO. 15-163-22,283-00-00

ADDRESS P.O. Box 511 COUNTY Rooks

Hays, Kansas 67601 FIELD Riffe

** CONTACT PERSON Jay C. Boyer PROD. FORMATION KC - Arbuckle

PHONE 913-625-6967 Indicate if new pay.

PURCHASER Farmland Industries, Inc. LEASE Look

ADDRESS P. O. Box 7305 WELL NO. #1

Kansas City, Missouri 64116 WELL LOCATION NW SW SW

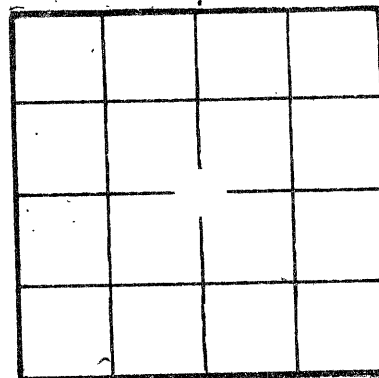
DRILLING Pioneer Drilling Company, Inc. 990 Ft. from S Line and

CONTRACTOR 308 West Mill 330 Ft. from W Line of

ADDRESS Plainville, Ks 67663 the SW (Qtr.) SEC 17 TWP 7s RGE 17 (W)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT



(Office Use Only)

KCC KGS

SWD/REP PLG. _____

NGPA _____

TOTAL DEPTH 3324' PBTD _____

SPUD DATE 2-03-84 DATE COMPLETED 3-15-84

ELEV: GR 1748' DF 1751' KB 1753'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(SPEAR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 8 5/8"@1191' DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay C. Boyer, being of lawful age, hereby certifies that:

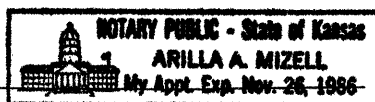
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay C. Boyer
(Name)

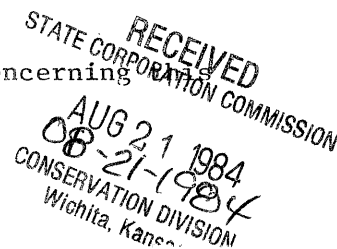
SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June, 19 84.

Arilla A. Mizell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____



** The person who can be reached by phone regarding any questions concerning information.



Side TWO
OPERATOR

Jay C. Boyer

LEASE NAME

Look

SEC 17 TWP 7s RGE 17 (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
sand and shale	0'	380'		
sand and shale	380'	735'		
shale and sand	735'	1154'		
shales	1154'	1185'		
anhydrite	1185'	1192'		
anhydrite	1192'	1223'		
shales	1223'	1482'		
shales	1482'	1899'		
shale	1899'	1976'		
shale and lime	1976'	2090'		
shale and lime	2090'	2250'		
shales	2250'	2298'		
lime and shale	2298'	2609'		
shale and lime	2609'	2839'		
shale and lime	2839'	2986'		
lime and shale	2986'	3123'		
lime and shale	3123'	3255'		
lime and shale	3255'	3324'		
	3324'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	1191'	60-40pos	350	3%cc 2%gel
Production	7 7/8"	5 1/2"	14#	3322'	60-40pos	140	60/40 poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2716-20
TUBING RECORD			1		2943
			1		2981
Size	Setting depth	Packers set at	9 holes		3038-42
			9 holes		3306-10

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal INS	3291-95
1,500 gal Dem. 15%	3100-02 3038-42
2,000 gal Dem 15%	3038-42
1,000 gal dem 15%	2943 2981
1,000 gal dem 15%	2943 & 2981 retreat
500 gal dem 15%	2716-80

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil 3 bbls. Gas 15 bbls. Water MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations