

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Abercrombie Drilling, Inc. API NO. 15-163-21,468-00-00
 ADDRESS 801 Union Center COUNTY Rooks
Wichita, KS 67202 FIELD W.C.
 **CONTACT PERSON Jerry Langhrer LEASE REED
 PHONE 262-1841

PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION SE SE SE
330 Ft. from East Line and
330 Ft. from South Line of
 the SEC. 27 TWP. 7S RGE. 17W

DRILLING CONTRACTOR Abercrombie Drilling, Inc.
 ADDRESS 801 Union Center
Wichita, KS 67202

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.
 ADDRESS 801 Union Center, Wichita, KS 67202

TOTAL DEPTH 3360' PBDT _____
 SPUD DATE 10/23/81 DATE COMPLETED 10/29/81
 ELEV: GR 1898DF KB 1903

			X

WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing. PLUG

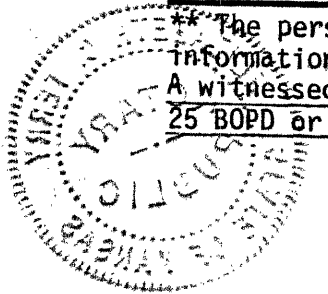
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	285'	Common	200	3% c.c., 2% ge

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE: _____ PRODUCTION				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)			A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)			Producing interval(s)	CFPB

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



15-163-21468-0000

Name of lowest fresh water producing stratum UNKNOWN Depth
Estimated height of cement behind pipe Cement did circulate to surface.

WELL LOG

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock, Sand & Shale	0	287	SAMPLE TOPS:	
Shale & Sand	287	1247		
Anhydrite	1247	1278	Anhydrite	1247' (+ 656)
Shale	1278	2595	B/Anhydrite	1278' (+ 625)
Shale & Lime	2595	2806	Topeka	2769' (- 866)
Lime	2806	3317	Heebner	2978' (-1075)
Conglomerate - Dolomite	3317	3360	Toronto	3003' (-1100)
Rotary Total Depth		3360	Lansing	3022' (-1119)
DST #1: (2789' - 2806') 30-45-30-30. Rec. 25' SOSM. IFPs: 21-21#, ISIP: 736#. FFPs: 21-21#, FSIP: 587#.			B/KC	3240' (-1337)
DST #2: (2916' - 2960') 30-45-60-45. Rec. 85' OS Muddy water. IFPs: 54-54#, ISIP: 1096#. FFPs: 65-98#, FSIP: 1075#.			Conglomerate	3330' (-1427)
DST #3: (3008' - 3100') 30-45-60-45. Rec. 15' Mud. IFPs: 87-87#, ISIP: 765#. FFPs: 87-98#, FSIP: 655#.			Arbuckle	3339' (-1436)
DST #4: (3094' - 3140') 30-45-60-45. Rec. 450' gsy mdy water. IFPs: 98-152#, ISIP: 393#, FFPs: 196-272#, FSIP: 393#.			TD	3360'
			ELECTRIC LOG TOPS:	
			Anhydrite	1249' (+ 654)
			B/Anhydrite	1288' (+ 615)
			Howard	2694' (- 791)
			Topeka	2767' (- 864)
			Heebner	2978' (-1075)
			Toronto	3002' (-1099)
			Lansing	3021' (-1118)
			B/KC	3239' (-1336)
			Conglomerate	3332' (-1429)
			Arbuckle	3346' (-1443)
			LTD	3362'
			DTD	3360'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,

Jack L. Partridge OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR Abercrombie Drilling, Inc. OPERATOR OF THE REED LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jack L. Partridge
Jack L. Partridge, Vice President
SUBSCRIBED AND SWORN TO BEFORE ME THIS 2nd DAY OF November 19 81

MY COMMISSION EXPIRES: 7-13-85

