

# ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9067  
Name: DaMar Resources, Inc.  
Address P. O. Box 70  
  
City/State/Zip Hays, KS 67601  
Purchaser: Texaco Trading & Transportation  
Operator Contact Person: Dan Schippers  
Phone ( 913 ) 625-0020  
Contractor: Name: Western Kansas Drilling, Inc.  
License: 4083  
Wellsite Geologist: Curt Longpine/Randy Kilian

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

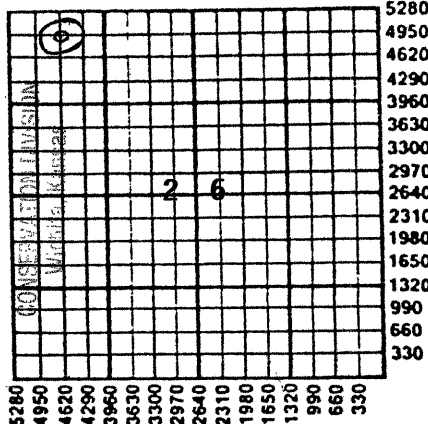
Drilling Method:

Mud Rotary  Air Rotary  Cable

12-05-89      12-17-89      12-18-89  
Spud Date      Date Reached TD      Completion Date

API NO. 15- 163-23,073 -00-00  
County Rooks  
N/2 NW NW Sec. 26 Twp. 7 Rge. 17W XX East West  
4950 Ft. North from Southeast Corner of Section  
4620 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Reed Well # 2  
Field Name Stockton  
Producing Formation Topeka/Lans. Kansas City  
Elevation: Ground 1736 KB 1741  
Total Depth 3222 PBTD 3190

RECEIVED  
STATE CORPORATION COMMISSION  
2-16-90  
FEB 16 1990



ALT 1

Amount of Surface Pipe Set and Cemented at 1073 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx ft.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dan L. Schippers  
Title President Date 2-14-90

Subscribed and sworn to before me this 14th day of February,  
19 90.  
Notary Public Geraldine West

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) \_\_\_\_\_

ORIGINAL

SIDE TWO

Operator Name DaMar Resources, Inc. Lease Name Reed Well # 2  
County Rooks  
Sec. 26 Twp. 7 Rge. 17  East  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Formation Description		
Name	Top	Bottom
Anhydrite	1071	1105
Topeka	2584	
Heebner	2798	
Toronto	2822	
Lansing	2843	
BKC	3083	
Arbuckle	3172	
R.T.D.	3220	
L.T.D.	3222	

See attached sheet.

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/4"	13 3/8"	54#	87	60/40 poz	100	2% gel 3% cc
Surface	12 1/4"	8 5/8"	28#	1073	60/40 poz	425	2% gel 3% cc
Production	7 7/8"	4 1/2"	10.5#	3219	EA2	225	1/4 lb/sk floccle & 1/2% CFR-3

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	2910-13'	1500 gal (15% NE) Acid	2910-13'
4	2612-18'	2500 gal (15% NE) Acid	2612-18'

TUBING RECORD Size 2 3/8" Set At 3182 Packer At None Liner Run  Yes  No

Date of First Production 1-18-90 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
Estimated Production Per 24 Hours: Oil 72 Bbls. Gas none Mcf Water 27 Bbls. Gas-Oil Ratio n/A Gravity 34

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_



Attachment to AC0-1 (7-89)

Reed #2 N/2 NW NW Sec. 26-T7S-R17W,  
Rooks County, KS

Drill Stem Tests Taken

15-163-23073-00-00

DST #1 2604-2625 (Topeka)  
15-60-75-90  
IFP 22-22  
FFP 33-44  
ISIP 632  
FSIP 621  
Recovery: 75' GIP, 10' FO, & 35' HOCM

ORIGINAL

DST #2 2732-2751 (Topeka #2)  
15-60-75-90  
IFP 33-56  
FFP 56-67  
ISIP 1006  
FSIP 940  
Recovery: 1' FO & 89' MW

DST #3 2760-2772 (Topeka #3)  
15-60-75-90  
IFP 11-11  
FFP 22-22  
ISIP 1150  
FSIP 1117  
Recovery: 10' OCM

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 16 1990  
CONSERVATION DIVISION  
Wichita, Kansas

**HALLIBURTON SERVICES**  
**JOB LOG**

WELL NO. # 2 LEASE Reed 15-163-23073-00-00 TICKET NO. 111  
 CUSTOMER Demar Resources PAGE NO. 1  
 JOB TYPE Cont 4" Prod C3a DATE 12-15-89

FORM 2013.R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	02:15							Called Out
	02:30							On Loc - Rig, laying DP Down Spot & Set up Equip - Plan Job
	04:15							Start 4 1/2" x 10 5/8" Csg in Hole / 1cc Cont Guide Shoe 1cc. Insert Float / Fill up 5cc Cont. Lizers 1cc Cement - Basket
	02:41							Csg in Hole - Set @ 3219' Hook up PL & Manifold
	02:41							Back - Circ 7/8" Rig Pump Hook up to PT
	03:13					100		Start Mud Flush - 300gal
	03:23					100		Mud Flush in
	03:24					100		Start Mix Cont 205-L EA-2 7/8" CFR 1/2" 1/2" Floccle
	03:34					100		Finish Mix Cont Release Plug & wire line Wash out Pump & lines
	03:37					50		Start Displ
	03:45					300		Finish Displ
	03:45					1050		Plug Landed Tag Plug / wire line @ 3208 Release Press - Dried up Job Complete

Tolson & Yall  
J. King, Arny & All

**ORIGINAL**

STATE OF KANSAS  
 FEB 16 1990  
 COMMISSIONER OF REVENUE  
 WILSON, KANSAS  
 2-16-90

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

15-163-23073-00-00

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

New

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31      Russell, Kansas 67665

No. 7550

Date	12-5-89	Sec.	26	Twp.	7 <sup>s</sup>	Range	17 <sup>w</sup>	Called Out	6:00 P.M.	On Location	8:15 P.M.	Job Start	1:30 A.M.	Finish	2:00 A.M.
Lease	Reed	Well No.	2	Location		Stockton 4 1/2 E 15 1 E 1/2 S 17 W Hook County, KS									
Contractor	Western Ks. Duly. Rig #2														
Type Job	Set Conductor Pipe														
Hole Size	17 1/4"	T.D.	95'												
Csg.	13 3/8"	Depth	87'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	7'	Shoe Joint													
Press Max.		Minimum	-												
Meas Line		Displace	X												
Perf.															

Owner Same

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To Daman Resources, Inc.

Street P.O. Box 70

City Hays State Ks. 67601

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.

X [Signature]

**CEMENT**

EQUIPMENT		
No.	Cementer	
Pumptrk 191	Helper	<u>Gary H. Wayne Mc.</u>
	Cementer	
Pumptrk #60	Helper	<u>Glen C.</u>
	Driver	
Bulktrk	Driver	

Amount Ordered	<u>100 sks 60/40 per 2 log, 36 c.c.</u>	
Consisting of		
Common	<u>60 sks @ \$5.00/sk.</u>	<u>300.00</u>
Poz. Mix	<u>40 sks @ 2.25/sk.</u>	<u>90.00</u>
Gel.	<u>2 sks @ 6.75/sk.</u>	<u>13.50</u>
Chloride	<u>3 sks @ 20.00/sk.</u>	<u>60.00</u>
Quickset		
Handling	<u>@ 90¢/sk. (100 sks)</u>	<u>90.00</u>
Mileage	<u>@ 0.3¢/sk./mi. (24 mi)</u>	<u>72.00</u>
	Sub Total	<u>625.50</u>
	Total	

DEPTH of Job		
Reference: #1	<u>Cumthuck-conductor</u>	<u>\$360.00</u>
#14	<u>mileage @ 1.00/mi</u>	<u>24.00</u>
	Sub Total	<u>\$384.00</u>
	Tax	
	Total	

Remarks: Cement Circulated.

Thanks

ORIGINAL

RECEIVED  
 STATE COMMISSION  
 FEB 16 1990  
 STATE OF KANSAS

2-16-90

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

15-163-23073-00-00

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

New

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No. 7630

12-8-89

Date	12-7-89	Sec.	26	Twp.	7 <sup>s</sup>	Range	17 <sup>w</sup>	Called Out	3:45 P.M.	On Location	5:30 P.M.	Job Start	11:45 P.M.	Finish	1:00 A.M.	
Lease	Reed	Well No.	2	Location				Stockton 4 1/2 E 15 1/2 N 1/2 S 1/2 W	County	Rocks	State	Ks.				

Contractor	Western Ks. Duly Rig #1	
Type Job	Set Surface Pipe	
Hole Size	12 1/4"	T.D. 1075'
Csg.	8 7/8"	Depth 1073'
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	20'	Shoe Joint
Press Max.	500 #	Minimum
Meas Line	X	Displace
Perf.		

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.	
Charge To	DaMar Resources, Inc.
Street	P.O. Box 70
City	Hays, State Ks. 67601
The above was done to satisfaction and supervision of owner agent or contractor	
Purchase Order No.	
X	Jim Manning
	CEMENT

### EQUIPMENT

No.	Cementer	Gary H. Wayne Mc.
Pumptrk 191	Helper	
No.	Cementer	Mark D.
Pumptrk	Helper	
Bulktrk #156	Driver	
Bulktrk	Driver	

Amount Ordered	425 sks @ 60/40 per 2 bags, 360.00
Consisting of	
Common	255 sks @ 5.00/sk. 1275.00
Poz. Mix	170 sks @ 2.25/sk. 382.50
Gel.	8 sks @ 6.75/sk. 54.00
Chloride	13 sks @ 20.00/sk. 260.00
Quickset	

DEPTH of Job #1	Pumptruck-surface	#360.00
Reference: #1	773' @ 39¢/ft.	301.47
#8	1-8 7/8" rubber plug	71.00
#14	mileage @ 1.00/mi.	24.00
	Sub Total	756.47
	Tax	
	Total	

Handling @ 90¢/sk. (425 sks)	382.50
Mileage @ 0.34/sk./mi. (24 mi.)	306.00
Sub Total	2660.00
Total	

Remarks: Cement Circulated.

Floating Equipment 8 7/8"  
 2-centralizers @ 58.00 ea - 116.00

ORIGINAL

RECEIVED  
 STATE COMMISSION  
 FEB 16 1990  
 CONSUMER PROTECTION  
 Wichita, Kansas

Thanks

2-16-90