

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5760  
name IREX Corp.  
address 1331 Seventeenth St. - Suite 800  
Denver, CO 80202  
City/State/Zip

Operator Contact Person William H. Bayliff  
Phone (303) 292-9900

Contractor: license # 5146  
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Allen Munroe  
Phone (316) 775-1118

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12-20-84 1-3-85 1-4-85  
Spud Date Date Reached TD Completion Date

3282' PBDT  
Total Depth

Amount of Surface Pipe Set and Cemented at 92' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 163-22,584 - 0000

County Rooks

NW SE SW (location) Sec 23 Twp 7S Rge 17 West

1200 Ft North from Southeast Corner of Section  
3780 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

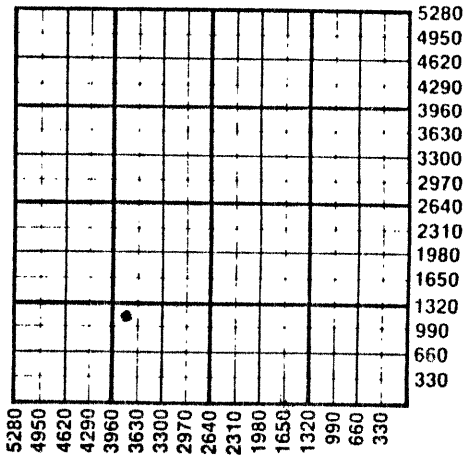
Lease Name Stockton Well# 23-1

Field Name Stockton

Producing Formation

Elevation: Ground 1718' KB 1725'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West  
 Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: STATE CORPORATION DISPOSITION  
 Repressuring

Docket # JAN 28 1985

CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William H. Bayliff William H. Bayliff  
Title Operations Manager Date 1-23-85

Subscribed and sworn to before me this 23rd day of January 1985

Notary Public Kerry J. Harrell  
Date Commission Expires March 28, 1988 Kerry J. Harrell, Notary Public  
1331 17th Street, Suite 800  
Denver, Colorado 80202

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 23 Twp. 7S Rge. 17W

Operator Name IREX Operating Company Lease Name Stockton Well# 23-1 SEC. 23.. TWP. 7S... RGE... 17...  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

**DST #1** - Topeka Formation (2602'-2643')

Times: 15-45-45-90  
 Pressures: IH 1342 FH 1287  
 IF-1 56 IF-2 56  
 FF-1 56 FF-2 56  
 ISIP 589 FSIP 566  
 Recovery: 15' VSO sptd DM. V wk blow on 1st opening.  
 Wk to dd on last opn'g.

Name	Top	Bottom
Topeka LS	2590'	
Heebner Sh	2800'	
Lansing LS	2845'	
Base of K.C.	3064'	
Arbuckle Dolo	3198'	
Rig TD	3280'	

**DST #2** - Topeka Formation (2765'-2796')

Times: 15-45-45-90  
 Pressures: IH 1451 FH 1396  
 IF-1 56 IF-2 45  
 FF-1 56 FF-2 68  
 ISIP 1057 FSIP 1067  
 Recovery: Rec 40' SOCDM.

**DST #3** - Lansing Formation (2837'-2955')

Times: 15-45-60-120  
 Pressures: IH 1566 FH 1473  
 IF-1 56 IF-2 68  
 FF-1 68 FF-2 79  
 ISIP 868 FSIP 812  
 Recovery: 125' Wtry md (15% wtr, 85% md)  
 Slight oil scum on top of tl.

**DST #4** - 3244'-3255' MISRUN

**DST #5** - 3244'-3255' MISRUN

**DST #6** - 3244'-3255' MISRUN

**DST #7** - See attached

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/4"	8.5/8"	24#	1061'	60/40 poz. Class A	350 sx. 150 sx.	2% gel. 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify)  Dually Completed.

PRODUCTION INTERVAL

15-163-22584-00-00

STOCKTON #23-1

DST #7 - Arbuckle Formation (3244'-3255')

Times: 15-45-45-90

Pressures:	IH	1626	FH	1129
	IF-1	773	IF-2	1069
	FF-1	1029	FF-2	1129
	ISIP	1129	FSIP	1129

Recovery: 2,530' SW

RECEIVED  
STATE CORPORATION COMMISSION

JAN 28 1965

CONSERVATION DIVISION  
Wichita, Kansas

1-28-85