

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5760 EXPIRATION DATE June 30, 1983
OPERATOR Irex Corporation API NO. 15-163-21664-00-00
ADDRESS 1670 Broadway - Suite 3301 COUNTY Rooks
Denver, Colorado 80202 FIELD Wildcat STOCKTON EXT.

\*\* CONTACT PERSON Linda Drennen/ Well Records Supervisor PROD. FORMATION
PHONE (303) 861-4002

PURCHASER Inland Crude LEASE Reed
ADDRESS 200 Douglas Bldg. WELLS NO. #1
Wichita, Kansas 67202 WELLS LOCATION SW SW

DRILLING Rains & Williamson Oil Co., Inc. 660 Ft. from South Line and
CONTRACTOR 660 Ft. from West Line of
ADDRESS 435 Page Court, 220 W. Douglas the SW (Qtr.) SEC 23 TWP 7S RGE 17W.
Wichita, Kansas 67202

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
Grid with '23' in the center and a dot in the bottom-left cell.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3250' PBTD
SPUD DATE 9-17-82 DATE COMPLETED 9-24-82
ELEV: GR 1725 DF 1729 KB 1730

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1060' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. Yes

AFFIDAVIT
\* William H. Bayliff, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

\* William H. Bayliff (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18 day of January 19 83.

MY COMMISSION EXPIRES: June 9, 1985

Mary J. Warner (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
JAN 20 1983 120-83
CONSERVATION DIVISION, Wichita Kansas

OPERATOR Irex Corporation LEASE Reed #1 SEC. 23 TWP. 7S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/8"	8 5/8"	20#	1060'	Class H Lite	200 sx. 600 sx.	
Production		4 1/2"	10 1/2#	3205'	50/50 poz.	225 sx.	2% gel, 1/4# celoflake

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	4 1/2" SSB	2918-2922
TUBING RECORD			3	4 1/2" SSB	2598-2606
Size	Setting depth	Packer set at			
2 3/8"	2885	2885			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize Base K.C. w/ 500 gals. Hempene, 220 md. acid, & 2000 gals. 15% retarded acid. Pum 2 BPM w/ 500 psi. Swab test.	2918-2922
Acidize Topeka w/ too gals. Hempene, 220 md. acid. Pump 2 BPM w/ 150 psi. Then treated w/ 4000 gals. flowmaster @ 3 1/2 BPM w/ 1000 psi. Swab test. Did not frac well.	2598-2606
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
11-19-82	Pumping
Gravity	not reported
RATE OF PRODUCTION PER 24 HOURS	Gas-oil Ratio
Oil 45 bbls.	Water NONE bbls.
Disposition of gas (vented, used on lease or sold)	Perforations
N/A	2598-2606 Topeka

OPERATOR Irex Corporation LEASE NAME Reed #1 \* SEC. 23 TWP.7S RGE. 17W

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka (-844 ) Heebner (-1056) Toronto (-1076) Lansing (-1100) Base K.C. (-1319) Arbuckle (-1434)	2574 2786 2806 2830 3049 3154		Ran DIL/SFL w/ GR CND w/ GR Cyberlook	1100-3250 T.D.
DST #1, 2582-2630, Topeka. IHP 1316 FHP 1305 IFP 91-91 FFP 103-103 ISIP 876 FSIP 842 Fair blow throughout. Rec. 20' gas in pipe, w/ 100' sly. OCM.				
DST #2, 2920-2940, Lansing. Rec. 90' gas in pipe, 15' O & GCM, 190' MW. Open 30-30-60-57 min. IHP 1560 FHP 1534 IFP 82 FFP 127 ISIP 734 FSIP 727.				

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 STATE COMMISSION  
 JAN 20 1983  
 CONSERVATION DIVISION  
 Wichita Kansas