SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of he Attach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential.  Applications must be made on dual completion, c injection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	s 67202, within thirty (30) cw the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray				
LICENSE # 5760 EXPIRATION DATE	June 30, 1983				
OPERATOR Irex Corporation	API NO. 15-163-21664 -00-00				
ADDRESS 1670 Broadway - Suite 3301	COUNTY Rooks				
Denver, Colorado 80202	FIELD Wildcat STOCKTON EXT				
** CONTACT PERSON Linda Drennen/ Well REcords Superv PHONE (303) 861-4002	iggod. FORMATION				
PURCHASER Inland Crude	LEASE Reed				
ADDRESS 200 Doulas Bldg.	WELL NO. #1				
Wichita, Kansas 67202	WELL LOCATION SW SW				
DRILLING Rains & Williamson Oil Co., Inc.	660 Ft. from South Line and				
CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas	660 Ft. from West Line of				
Wichita, Kansas 67202	the <u>SW</u> (Qtr.) SEG 23 TWP 7S RGE 17W.				
PLUGGING	WELL PLAT (Office				
CONTRACTOR , ADDRESS	Control of the Contro				
	KCC KGS				
TOTAL DEPTH 3250' PBTD	SWD/REP				
SPUD DATE 9-17-82 DATE COMPLETED 9-24-82	PLG				
ELEV: GR 1725 DF 1729 KB 1730	S. Control				
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.					
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	THE STATE OF THE S				
Amount of surface pipe set and cemented 1060'	DV Tool Used? Yes				
THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Cas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,				
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. Yes					
William H. Bayliff DAVIT, be	ing of lawful age, hereby certifies				
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	entents of the foregoing Affidavit.				
- A statement and arregarding confidence therein are	* William H. Bayliff				
SUBSCRIBED AND SWORN TO BEFORE ME this 18	(Name) / // day of January				
19 83.	The second secon				
	Mary Q. Warren (MOTARY) PUBLIC)				
MY COMMISSION EXPIRES: June 9, 1985	(MATHEN LODDIC)				
** The person who can be reached by phone regarding	any questions concerning this ATE CORPORATION AND AND AND AND AND AND AND AND AND AN				
	1.1AN 20 1983 1-20-53				

ONSERVATION DIVISION Wichita Marcare

OPERATOR Irex Corporation LEASE Reed #1 SEC. 23 TWP. 7S RGE. 17W

FILI, IN WELL, LOG AS REQUIRED:  Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-					SHO	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
cluding depth interval to	cluding depth interval tested, cushion used, time tool open, flowing of the formation description, contents, etc.			hut-in pressure:	MA-10 Diezzalez, ond facozone			NAME	***************************************	DEPTH	
ng yang pana saman mangan mana sahadi saman sa Japan samat sa pana Japan sa mata sa pana sa mata sama sa mata	ion est management d'année de c'ha de prisière (nombre et e	under einer ingeveraussen wilder erste seinen.	учерников од стор в Монгов. Ад н. в. Субевников. Н	om kalendigstern in der der der St.Co. v. redekkende verbeitet.	TOTAL PROPERTY AND THE PROPERTY OF THE PROPERT	gazzaga ar vecezo a verre (in cariane e inver i				,	
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	erecciari scoloring	ng-pammany versitablendalakkensis s	ne" - proposition (1995) (Salabahan Salabahan	e distribution anno materia (2012), in Provincia distribution del constitución del constitu				ng Salama Sa	o composito de la composito de	entrales and entra	
Report of all strings	seł — surface,				RECO	ORD (	New)	or (Üsed	NAME AND ADDRESS OF THE OWNER, THE PARTY OF	a and nevent	
Purpose of string	Size hole drilled	Size casing set (in O.D.)		AND COURSE OF THE PARTY OF THE	Cla	ss H		50cks 200 SX.	'''	e and percent additives	
Surface	12½''	8 5/8"	20#	1060'	Lit			600 sx.		2% gel, 1/4# celoflake	
Production		4 1/2"	10½#	3205'	50/	/50 po:	oz. 225 sx.		celo		
Dains and the second control of the second c		Mary Control of the C	A STATE OF THE STA		L	g va papadagangan canada na re	n PARA Y	OAL DECAR		o anglesy, ner oppstratelistikken medanaren (heleken (heleken (heleken (heleken (heleken (heleken (heleken (he	
Top, ft. B	LINER RECORD  op. ft.   Bottom, ft.   Sacks coment		Shots	Shots per ft.		PERFORATION RECORD Size & type			Depth interval		
The Particular Designation of the Pa			nak ( Alembrus 100 an lemanakan 100 an 1	1340	3	4	4½" SSB		2918-2922 2598-2606		
Size   S	TUBING REC	ORD Packer	set at	3 4		4	½" SS	<u>B</u>			
2 3/8"	2885	25	885	CEARNT SO	MISSY	E BECOP	n			entragensomen av sal konstrukturen sal salan	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used							Depth interval treated				
Acidize Base gals. 15% reta	-	, and the same of		220 md	ac.	id, &	2000	2918-	-2922		
Acidize Topeka									-2606		
w/ 150 psi. T 1000 psi. Swa	hen treat	ed w/ 40 Did not	00 gals. frac we	flówmast 11	er	@ 3½ B		·	· ************************************	g yakenintonikhisikkizy novakonin ki kilasiko	
Date of first production  11–19–82		i	ng method (flo Pumping	wing, pumping,	gas lift	i, etc.)	10.00	Gravit	-	rted	
RATE OF PRODUCTION PER 24 HOURS	on 45		Gas	ann deile für Eine zu verreich des un des bei des	MCF		NE NE		repo ot re	ported care	
Disposition of gas (vented						Perfo	ration	CANADA CONTRACTOR OF THE PARTY	yee constant and the second		

OPERATOR | Irex Corporation | LEASE NAME | Reed #1

# SEC. 23 TWP.7S RGE. 17W

FILL 3	TN	WELL	LOG	AS	REQUIRED:
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I	FILL IN WELL LOG AS REQU Show all Important zones of porosity and contents thereof; cored interv	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
	cluding depth interval tested, cushion used, time tool open, flowing and s FORMATION DESCRIPTION, CONTENTS, ETC.	shut-in pressure:	s, and recoveries.	NAME DEPTH		
-	Topeka (-844)  Heebner (-1056)  Toronto (-1076)  Lansing (-1100)  Base K.C. (-1319)  Arbuckle (-1434)	2574 2786 2806 2830 3049 3154	воттом	Ran DIL/SFL w/ GR CND w/ GR Cyberlook	1100-3250 T.D.	
	DST #1, 2582-2630, Topeka. IHP 1316 FHP 1305 IFP 91-91 FFP 103-103 ISIP 876 FSIP 842 Fair blow throughout. Rec. 20' gas in pipe, w/ 100' sly. OCM.				,	
	DST #2, 2920-2940, Lansing. Rec. 90' gas n pipe, 15' O & GCM, 190' MW. Open 30- 30-60-57 min. IHP 1560 FHP 1534 IFP 82 FFP 127 ISIP 734 FSIP 727.	( <b>)</b>		,		
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