

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

Lic #7367

15-163-19073-00-00

OPERATOR Colorado Crude Explorations, Inc.

API NO. ~~15-163-21,770~~ ~~00-00~~

ADDRESS 12395 W. 53rd Ave., Suite 102
Arvada, CO 80002

COUNTY Rooks

FIELD Riffe Ext.

**CONTACT PERSON -Harry W. Chabin
PHONE (303) 423-2500

PROD. FORMATION Arbuckle

LEASE Randolph

PURCHASER

WELL NO. 9

ADDRESS

WELL LOCATION NWNWNW

DRILLING Emphasis Oil Operations

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS P. O. Box 506

the SEC. 20 TWP. 7S RGE. 17W

Russell, KS 67665

PLUGGING Emphasis Oil Operations

CONTRACTOR

ADDRESS P. O. Box 506

Russell, KS 67665

TOTAL DEPTH 3345' PBD

SPUD DATE 8/18/82 DATE COMPLETED 8/25/82

ELEV: GR 1740' DF 1742' KB 1745'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

WELL PLAT

Grid for well plat with 4 columns and 4 rows.

KCC ✓
KGS ✓
(Office Use)

Amount of surface pipe set and cemented 8 5/8" @ 1189' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I,

Samuel Waggle OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Employee (FOR)(OF) Colorado Crude Expl. Inc.

OPERATOR OF THE Randolph LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 9 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFI SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 1 DAY OF November, 19 82.

MY COMMISSION EXPIRES: June 19, 1983

(S) Samuel Waggle
Suzanne Nichols

NOTARY PUBLIC
6456 Zang Ct.
Arvada, CO 80004

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STATE RECEIVED
NOV 08 1982
CONSERVATION DIVISION
WICHITA, KANSAS

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka	2712'	2706'		
Toronto	2922'	2920'		
Lansing	2940'	2938'		
Conglomerate	3344'	3242'		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8		90'	Common		
Surface		8 5/8		1189'	Common		
Production				None			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Pecker set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production DRY HOLE	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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