Two (2) copies of this form shall be filed with the Kansas Corporation Com-
mission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30)
days after the completion of a well, regardless of how the well was completed.

F _____ Attach separate letter of request if the information is to be held confidential.
If confidential, only file one copy. Information on Side One will be of public
record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,
injection and temporarily abandoned wells.

C √x Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # ____5760____ , EXPIRATION DATE ____6/85____

OPERATOR IREX Corporation	API NO. 15-163-22,318 -00-00
ADDRESS 1331 Seventeenth St. - Suite 800	COUNTY Rooks
Denver, CO 80202	FIELD _____
**.CONTACT PERSON Pamela Varvil/Production Analyst	PROD. FORMATION N/A
PHONE 303/292-9900	
PURCHASER none	LEASE Stockton
ADDRESS _____	WELL NO. #22-1
	WELL LOCATION S/2 SW SE

DRILLING   Rains & Williamson Oil Co., Inc.   330 Ft. from ___S___ Line and
CONTRACTOR
ADDRESS   435 Page Court, 220 W. Douglas   1980 Ft. from ___E___ Line of
            Wichita, KS 67202   the SE (Qtr.)SEC22 TWP 7S RGE 17 (W).

PLUGGING   Same   WELL PLAT   (Office
CONTRACTOR   Use Only)
ADDRESS _____

                                                   KCC √
                                                   KGS √
                                                   SWD/REP__
                                                   PLG. _____

TOTAL DEPTH ___3300'___ PBTD _____
SPUD DATE 4-13-84   DATE COMPLETED 4-26-84
ELEV: GR 1720' DF ____ KB 1725'
DRILLED WITH (CABLE) ((ROTARY)) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented___1047'___ DV Tool Used?_____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal,
Injection, Temporarily Abandoned, OWWO. Other_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

____Willaim H. Bayliff_____ , being of lawful age, hereby certifies
that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

_____William H. Bayliff_____
                              (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this ___4th___ day of ____May____ ,
19_84_.

_____Kerry J. Harrell_____
                              (NOTARY PUBLIC)
MY COMMISSION EXPIRES: ___3/28/88___   Kerry J. Harrell, Notary Public
                                            1331 17th Street, Suite 800
                                            Denver, Colorado 80202

** The person who can be reached by phone regarding any questions concerning this
information.

OPERATOR __IREX Corporation__ LEASE __Stockton #22-1__ SEC. __22__ TWP. __7S__ RGE. __17__

WELL NO.

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
___ Check if no Drill Stem Tests Run.				
			Sd & SH	1555'
DST #1 2614'-2635', Topeka			SH & Shells	2220'
Times: 15-30-30-60 mins.			SH & LM	2635'
Press: IH 1416, FH 1196, IF 44, FF 55, ISI 853, FSI 865.			LM	3300'
Rec: Fair blo during IF, died during FF, Rec. 65' WM, 100 clor.			TD	3300'
LOGS				
ACB-GR	surf.	1009'		
DIL - SFL w/GR	1047'	3292'		
CN/LD w/GR	2000'	3295'		
Borehole comp. sonic w/GR	1047'	3283'		
Cyberlook	1047'	3274'		

NOTE: Commercial quantities of oil not found, therefore, well was **P&A'd** – 4/26/84.

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	24#	1047'	Common Lite	400 sx. 500 sx.	3% gel, 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	

Estimated Production –I.P.	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)   Perforations