

RECEIVED
STATE CORPORATION COMMISSION

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

CONSERVATION DIVISION
Wichita, Kansas
If a separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-163-21,554 - 00-00

ADDRESS 308 West Mill

COUNTY Rooks

Plainville, Ks 67663

FIELD

**CONTACT PERSON Charles G. Comeau

PROD. FORMATION

PHONE 913-434-4686

LEASE Schultz

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION NW SW SW

DRILLING Pioneer Drilling Company

330 Ft. from West Line and

CONTRACTOR

990 Ft. from South Line of

ADDRESS 308 West Mill

the SW/4 SEC. 21 TWP. 7s RGE 17W

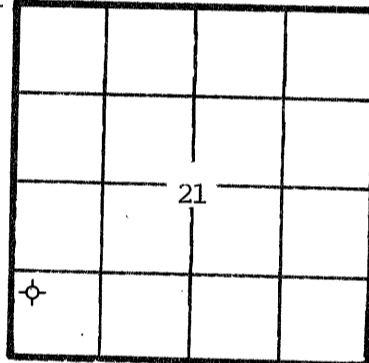
Plainville, Ks 67663

WELL PLAT

PLUGGING Pioneer Drilling Company (John Walker)

CONTRACTOR

ADDRESS 308 West Mill



KCC
KGS
(Office Use)

Plainville, Ks 67663

TOTAL DEPTH 3439' PBD

SPUD DATE 2-1-82 DATE COMPLETED 2-10-82

ELEV: GR 1833 DF 1836 KB 1838

DRILLED WITH ~~CARME~~ (ROTARY) ~~K&K~~ TOOLS

Amount of surface pipe set and cemented 262' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks, SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Schultz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S)
Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF February, 1982.

SHARON GARVERT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 10-24-84

NOTARY PUBLIC
Sharon Garvert

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0'	264'		
sand and shale	264'	1003'		
sand and shale	1003'	1264'		
anhydrite	1264'	1300'		
anhydrite	1300'	1312'		
shales	1312'	1775'		
shale and lime	1775'	1874'		
shale and lime	1874'	1924'		
shale and lime	1924'	2137'		
shales and limes	2137'	2380'		
lime and shale	2380'	2563'		
lime and shale	2563'	2707'		
limes and shales	2707'	2841'	Topeka	2779
lime and shale	2841'	2935'		
lime and shale	2935'	3037'	Heebner	2996
limes and shales	3037'	3081'	Toronto	3018
limes and shales	3081'	3119'	Lansing/KC	3040
shale and lime	3119'	3137'	Base/KC	3273
shale and lime	3137'	3207'		
lime and shale	3207'	3267'		
lime and shale	3267'	3340'		
lime and shale	3340'	3439'		
lime and shale	3439'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~REWORK~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	262'	common	140	3%cc 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations