

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7633 EXPIRATION DATE 6/30/84  
 OPERATOR Columbia Petroleum, Inc. API NO. 15-~~163~~-22,294-00-00  
 ADDRESS Parkade Plaza COUNTY Rooks  
Columbia, MO 65201 FIELD Riffe  
 \*\* CONTACT PERSON Carl Barnes PROD. FORMATION \_\_\_\_\_  
 PHONE 314-365-2983 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Kriley "G"  
 ADDRESS \_\_\_\_\_ WELL NO. 3  
 WELL LOCATION SW SE SW

DRILLING Emphasis Oil Operations 330 Ft. from South Line and  
 CONTRACTOR \_\_\_\_\_ 1650 Ft. from West Line of  
 ADDRESS P. O. Box 506 the SW (Qtr.) SEC20 TWP7S. RGE 17 (W)  
Russell, KS 67665

PLUGGING \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

WELL PLAT

		20	

(Office Use Only)  
 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 3660' PBTD \_\_\_\_\_  
 SPUD DATE 2/4/84 DATE COMPLETED 2-29-84  
 ELEV: GR 1761' DF 1763' KB 1766'

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1182' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe K. Branum  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of March, 1984.

DENISE S. REYNOLDS  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appointment Expires:  
2-13-85

MY COMMISSION EXPIRES \_\_\_\_\_

Denise S. Reynolds  
 (NOTARY PUBLIC)  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 27 1984  
 CONSERVATION DIVISION  
 Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning information.

Side TWO  
 OPERATOR Columbia Petroleum, Inc. LEASE NAME Kriley "G" SEC 20 TWP 7S RGE 17 (W)  
 WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Topeka	2692 - 926
			Heebner	2902 -1136
			Toronto	2925 -1159
			L-KC	2946 -1180
			Base KC	3178 -1412
			Conglomerate	3238 -1472
			Arbuckle	3258 -1492
			Granite Wash	3655 -1889
			R.T.D.	3660 -1894
			L.T.D.	3662 -1896
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		1182'	Common	425	3% CC, 2% Ge1
Production	7 7/8"	5 1/2"		3478'	ASC	200	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 2 3/8"	Setting depth 3472'	Pecker set at 3472'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I. P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		