

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD), OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.
ADDRESS 308 West Mill
Plainville, Ks 67663

API NO. 15-163-21,627 -00-00
COUNTY Rooks
FIELD

**CONTACT PERSON Charles G. Comeau
PHONE 913-434-4686

PROD. FORMATION
LEASE Kriley

PURCHASER
ADDRESS

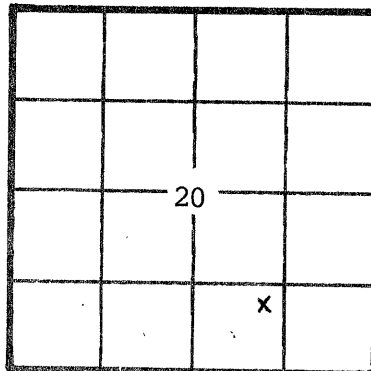
WELL NO. #5
WELL LOCATION NE SW SE

DRILLING Pioneer Drilling Company
CONTRACTOR
ADDRESS 308 West Mill
Plainville, Ks 67663

990 Ft. from South Line and
1650 Ft. from East Line of
the SE/4 SEC. 20 TWP. 7s RGE. 17W

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3605' PBTD

SPUD DATE 3-22-82 DATE COMPLETED 5-12-82

ELEV: GR 1762' DF 1765' KB 1767'

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 13 3/8" set @ 127' DV Tool Used?
8 5/8" set @ 1824'

A F F I D A V I T

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Kriley LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #5 ON

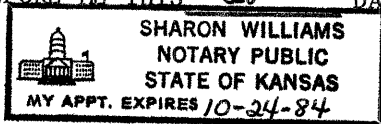
SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature] Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF May, 19 82.



[Signature] Sharon Williams STATE COMMISSIONER
NOTARY PUBLIC
Sharon Williams

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	128'		
shales and sands	128'	729'		
shale and sand and lime	729'	1231'		
anhydrite	1231'	1276'		
shale and lime	1276'	1315'		
lime and shale	1315'	1385'		
shales and limes	1385'	1620'		
lime and shale	1620'	1788'		
lime and shale	1788'	1825'		
lime and shale	1825'	1995'		
lime and shale	1995'	2195'		
lime and shale	2195'	2415'		
limes and shales	2415'	2665'		
limes and shales	2665'	2720'	Topeka	2700 (-933)
limes and shales	2720'	2867'		
limes and shales	2867'	2965'	Heebner	2914 (-1147)
lime and shale	2965'	3030'	Toronto	2940 (-1173)
lime and shales	3030'	3115'	Lansing	2958 (-1191)
lime and shale	3115'	3175'		
lime and shale	3175'	3265'	Base	3191 (-1424)
limes and shales	3265'	3295'		
lime and shale	3295'	3380'	Arbuckle	3303 (-1536)
lime and shale	3380'	3505'		
arbuckle	3505'	3555'		
arbuckle	3555'	3605'		
	3605'	R,T,D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor String	17 1/4"	13 3/8"	54#	127'	common	135	3%cc 2%gel
Surface String	12 1/4"	8 5/8"	23#	1824'	common 60-40pos	75 450	3%cc 2%gel 3%cc 2%gel
Production	7 7/8"	5 1/2"	15.50#	3425, 20'	common	100	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations