

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8932 EXPIRATION DATE April 1984

OPERATOR Apache Corporation API NO. 15-163-22,235-00-00

ADDRESS 1660 Lincoln St. #2300 COUNTY Rooks  
Denver, CO 80264 FIELD Riffe

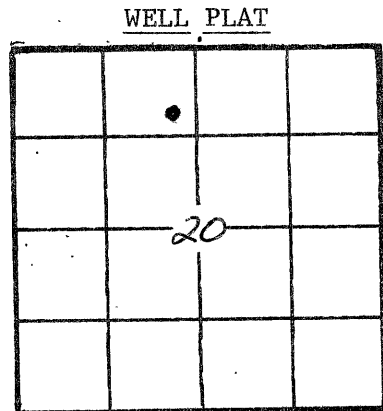
\*\* CONTACT PERSON Raymond C. Kersey PROD. FORMATION Arbuckle  
PHONE (303) 861-1751 Indicate if new pay.

PURCHASER Farmland Industries LEASE Randolph

ADDRESS POB 7305 WELL NO. 10  
Kansas City, MO 64116 WELL LOCATION SE 1/4, NE 1/4, NW 1/4

DRILLING CONTRACTOR Ranger Drilling Company, Inc. 2310 Ft. from West Line and  
ADDRESS POB 856 1650 Ft. from South Line of (X)  
Hays, Kansas 67601 License #6324 the NW (Qtr.) SEC 20 TWP 7S RGE 17 (W).

PLUGGING Same as above  
CONTRACTOR  
ADDRESS \_\_\_\_\_



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3320' PBD 3278'

SPUD DATE 12/8/83 DATE COMPLETED 1/11/84

ELEV: GR 1729' DF \_\_\_\_\_ KB 1734'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_.

Amount of surface pipe set and cemented 1166' DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Raymond C. Kersey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Raymond C. Kersey  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of January, 19 84.

Elaine Kustendick  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-25-87

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JAN 20 1984  
1-20-84  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Apache

LEASE NAME Randolph

SEC 20 TWP 7 S RGE 17 (W)

WELL NO 10

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1 - Misrun</p> <p>DST #2 Interval Tested: 3257-3269' Arbuckle Formation 15/30/30/60</p> <p>Drill Pipe Recovery: 360' free oil 1020' Oil cut water - 40% oil 780' oil cut water - 20%</p> <p>Drill Collar: 300' oil cut water - 3%</p> <p>IF 1842 IO 60/863 ISI 1108 FO 961/1108 FSI 1108 FH 1832</p>			<p>Anhydrite 1150</p> <p>Topeka 2661</p> <p>Heebner 2872</p> <p>Lansing/KC 2918</p> <p>Base KC 3148</p> <p>Simpson Sd 3243</p> <p>Arbuckle 3256</p> <p>Total Depth 3320</p>	E log

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	23	1166'	150 sx 60/40 250 common	400	2% gel 3% CaCl
Production	7 7/8"	5 1/2"	15.5	3319'	Common	150	4% gel, 6% Calsea 75% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 JSPF	4" casing gun	3255-3260'

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	3237'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
No Stimulation	

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
1/11/84		Pumping		25.8	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	
	46 bbls.		MCF 74 % 131 bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Arbuckle 3255-3260' Perforations		