

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 - EXPIRATION DATE 8-84
OPERATOR Liberty Operations & Completions API NO. 15-163-22,293-00-00
ADDRESS 308 West Mill COUNTY Rooks
Plainville, Kansas 67663 FIELD _____

** CONTACT PERSON Charles G. Comeau PROD. FORMATION _____
PHONE 913-434-4686 Indicate if new pay. _____

PURCHASER _____ LEASE Kriley "C"
ADDRESS _____ WELL NO. #1

DRILLING Pioneer Drilling Company, Inc. 1650 Ft. from N Line and
CONTRACTOR ADDRESS 308 West Mill 840 Ft. from W Line of
Plainville, Kansas 67663 the (Qtr.) SEC 28 TWP 7s RGE17 (W).

PLUGGING Pioneer Drilling Company, Inc. (John Walker) WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS 308 West Mill KCC [checked]
Plainville, Kansas 67663 KGS [checked]

TOTAL DEPTH 3470' PBTD _____
SPUD DATE 2-13-84 DATE COMPLETED 2-19-84
ELEV: GR 1860' DF 1863' KB 1865'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Well plat grid with a star in the top-left cell and the number 28 in the center.

Amount of surface pipe set and cemented 8 5/8"@286' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
(Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

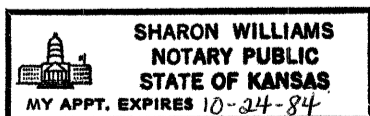
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of February, 1984.



MY COMMISSION EXPIRES: _____

Sharon Williams (NOTARY PUBLIC) Sharon Williams STATE CORPORATION COMMISSION RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED FEB 29 1984 2-29-84 CONSERVATION DIVISION Wichita, Kansas

Side TWO OPERATOR Liberty Operations & Completions LEASE NAME Kriley "C" SEC 28 TWP 7s RGE 17 (W) WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p> <p><input type="checkbox"/> Check if samples sent Geological Survey.</p> <p>rock and sand</p> <p>sand and shale</p> <p>sand and shale</p> <p>sand and shale</p> <p>shales</p> <p>shales and sand</p> <p>shale and lime</p> <p>lime and shale</p> <p>shale and lime</p> <p>shale and lime</p> <p>lime and shale</p> <p>lime and shale</p> <p>lime and shale</p> <p>lime and shale</p> <p>lime and shale</p> <p>lime and shale</p>	0'	173'	LOG TOPS		
			ANHYDRITE	1305 (+560)	
		173'	288'	TOPEKA	2808 (-943)
		288'	700'	HEEBNER	3024 (-1159)
		700'	1590'	TORONTO	3045 (-1180)
		1590'	1801'	LANSING/KC	3066 (-1201)
		1801'	1870'	BASE/KC	3298 (-1433)
		1870'	2093'	ARBUCKLE	3422 (-1557)
		2093'	2362'		
		2362'	2565'		
		2565'	2678'		
		2678'	2847'		
		2847'	3002'		
		3002'	3128'		
		3128'	3242'		
	3242'	3341'			
	3341'	3470'			
	3470'	R.T.D.			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	286'	60-40pos	170	3%cc 2%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations