TYPE			EX.	D. Y. T. D. C. A. Y. Y.	OT	00,	we manage months	L OIGH	23.00	٥.	19 days drug had	******	216	
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SIDE ONE	•	•											arrta m	
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Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells.

VAttach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5760	EXPIRATION DATE	<u>June</u>	30 , 1983	tionement economics calculations are a			
OPERATOR Irex Corporation	interpretational production and and are successful to the construction of the construction and an article and an article and an article and are article and ar	API NO.	15-163	-21,913-0	00-00		
ADDRESS 1670 Broadway - Suite 3301		COUNTY	Ro	oks	oud-friest-friegen ein voord voorden deur jamag beforen kreine het weren Fighering e		
Denver, Colorado 80202			Wildca		nn delth om higher ammannstanse in skinude bihnes het bihnin i sidenstringe vann		
** CONTACT PERSON Linda Drennen/We PHONE (303) 861-4002	ell Records Superv						
PURCHASER		LEASE	Cas	ad	errida drawk szeroszopitk priringa silnye okrapakie ortak tra j		
ADDRESS	WELL NO. #1						
		WELL LC	CATION	SW SE	ena dija dikominika nya nika kupunika ka amaya nya yamoningoko ininika y		
DRILLING Rains & Williamson Oil (Co., Inc.	660 F	. from _	South	Line and		
CONTRACTOR ADDRESS 435 Page Court, 220 W. I	Douglas			West	(A)		
Wichita, Kansas 67202	Collegigi with a 17 million of the action of the section of the	the	_(Qtr.)SE	C 25 TWP /	'S RGE 17 (W		
PLUGGING Same		en construction succession.	WELL PI	AT	(Office Use Only		
CONTRACTOR 'ADDRESS					KCC KCC		
ADDRE-35	taringan dan diringan diringan dar kantan telam menjaran dan kelangkan melalan pengan dan dan penganggan pengan		propping to the proposition of the state of	·	KGS		
TOTAL DEPTH 3411' P	BTD				SWD/REP/ PLG.		
SPUD DATE 12-18-82 DATE COMPLET	ED 12-29-82	. Settled to remodeling the set	25 -		The second secon		
ELEV: GR 1874 DF 1879 KB	1882						
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.						
DOCKET NO. OF DISPOSAL OR REPRESSURIUSED TO DISPOSE OF WATER FROM THIS L		ONE SWIND BOTTON	GOMBINGOVI SUPPLICATION TO PARTY STATE	(B)			
Amount of surface pipe set and cemen	ted 252'	DV Tool	Used? y	es ·			
THIS AFFIDAVIT APPLIES TO: (Circle O Injection, Temporarily Abandoned, OW		Shut-in	Gas, Dry) Dispos	al,		
ALL REQUIREMENTS OF THE STATUTES, RUAND GAS INDUSTRY HAVE BEEN FULLY COM	LES AND REGULATI PLIED WITH. Yes	ONS PROM	MUL.GATED	TO REGUL	ATE THE OIL		

, being of lawful age, hereby certifies that:

I am the Affiant, and f am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of January 19 83.

MY COMMISSION EXPIRES: June 9, 1985

** The person who can be reached by phone regarding any question a control information.

SEC. 25 TWP. 78 RGE. 17

LEASE Casad #1 OPERATOR WELL NO. FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUH, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drift-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DEPTH FORMATION DESCRIPTION, CONTENTS, ETC. NAME Check if no Drill Stem Tests Run. 1247 Anhydrite (+635)2765 (-883)Topeka 2987 Heebner (-1096)2991 (-1109)Toronto Lansing (-1141)3023 (-1387)3269 Base K.C. Arbuckle (-1499)3381 DST #1, 2916-2922, Toronto. Open 30-60-30-60. IHP 1577 FHP 1557 IFP 85 FFP 63 ISIP 1067 FSIP 1025 Rec. 55' DM. If additional space is needed use Page 2, Side 2 Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used) Type and parcent additives Size casing set Weight lbs/ft. Setting depth Sacks Sixe hole drilled Type cement . Purpose of string 2% gel, 3% cc 12뉴'' 8 5/8" 175 sx. 24# Common Surface PERFORATION RECORD LINER RECORD Size & type Depth Interval Socks cement Shots per ft. Bottom, ft. Yop, ft. TUBING RECORD Packer set at Sixe ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used Producing method (flowing, pumping, gas lift, etc.) Dute of first production Gravity Gas-ell ratio Woter Estimated % Production -I.P. CKPB Disposition of gas (vented, used on lease or sold) Perforations