

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7367 EXPIRATION DATE \_\_\_\_\_

OPERATOR Colorado Crude Explorations, Inc. API NO. 15-163-22,095-00-00

ADDRESS 12395 West 53rd Ave., Suite 102 COUNTY Rooks

Arvada, CO 80002 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Harry W. Chabin PROD. FORMATION \_\_\_\_\_  
PHONE (303) 423-2500 Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Casad

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Emphasis Oil Operations 1650 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 330 Ft. from West Line of

ADDRESS P.O. Box 506 the (Qtr.) SEC 24 TWP 7 RGE 17 (E)

Russell, KS 67665 (W)

PLUGGING Same As Above WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_ KCC

TOTAL DEPTH 3300 PBDT \_\_\_\_\_ KGS

SPUD DATE 7-23-83 DATE COMPLETED 7-30-83 SWD/REP \_\_\_\_\_

ELEV: GR 1736 DF 1739 KB 1741 PLG. \_\_\_\_\_

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS. NGPA \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1126 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Daniel F. Schippers*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February, 19 84.



MY COMMISSION EXPIRES: \_\_\_\_\_

*Darlene Pearson*  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

2-8-84

Side TWO

OPERATOR Colorado Crude Exploration LEASE NAME Casad SEC 24 TWP 7 RGE 17 (E) (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Topeka	2638	-897		
Heebner	2850	-1109		
Toronto	2873	-1132		
Lansing-K.C.	2894	-1153		
Lansing Base	3140	-1399		
RTD	3300	-1559		
LTD	3299	-1558		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/2"	13 3/8"	54	88	Common	90	3% c.c., 2% gel
Surface	12 1/4"	8 5/8"	24	1126	Common	425	3% c.c., 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF	Water % Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations