

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado
 Derby Building, Wichita, Kansas 67202, within ninety (90) days after the
 completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
 REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 F _____ Letter requesting confidentiality attached.
 C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log,
 gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
 LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6725 EXPIRATION DATE 6-30-84 22322
 OPERATOR Eric Waddell Company API NO. 15-163-22,321-00-00
 ADDRESS P. O. Box 349 COUNTY Rooks
Natoma, Kansas 67651 FIELD Riffe
 ** CONTACT PERSON Eric F. Waddell PROD. FORMATION Arbuckle
 PHONE (913) 885-4497 Kansas City Indicate if new pay.
 PURCHASER Farmland Industries, Inc. LEASE Schruben
 ADDRESS P. O. Box 7305 WELL NO. 4 - W
Kansas City, Missouri 64116 WELL LOCATION NE SW NW
 DRILLING Big Springs Drilling, Inc. 2640 Ft. from North Line and
 CONTRACTOR P. O. Box 8287 - Munger Station 990 Ft. from West Line of
 ADDRESS Wichita, Kansas 67208 the NW (Qtr.) SEC 29 TWP 7S RGE 17W(W).

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT

(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3284' PBD _____
 SPUD DATE 3-9-84 DATE COMPLETED 3-16-84
 ELEV: GR 1791' DF 1793' KB 1796'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE trucked.
 Amount of surface pipe set and cemented 1207' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
 Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
 completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
 AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Eric Waddell, being of lawful age, hereby certifies
 that:
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
 The statements and allegations contained therein are true and correct.

Eric Waddell
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of May
 19 84.

REVA F. MUSGROVE
 State of Kansas
 Notary Public
 Appt. Exp. 3-28-88

RECEIVED
 STATE CORPORATION COMMISSION
Reva F. Musgrove
 (NOTARY PUBLIC)
 Reva F. Musgrove

MY COMMISSION EXPIRES: 3-28-88

JUN 01 1984
 CONSERVATION DIVISION
 Wichita, Kansas
6-1-84

** The person who can be reached by phone _____ any questions concerning this
 information.

Side TWO OPERATOR Eric Waddell Company LEASE NAME Schruben SEC 29 TWP 7S RGE 17W (W) WELL NO 4 - W

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p><u>DRILLERS LOG</u></p> <p>Clay & Shale Shale Sand Shale Anhydrite Shale Shale & Lime RTD</p> <p>DST # 1 Interval Tested: 3262-3284' Time: 60-45-45-45 Recovery: 15' gas in pipe, 45' OCM, 15' WTR, 56' mud Pressures: Initial Shutin: 845# Initial Flow: 68-78 Final Shutin: 826# Final Flow: 87-78</p> <p>If additional space is needed use Page 2</p>			Topeka	2721	
			Heebner	2931	
			Toronto	2955	
			Lansing KC	2976	
			Base KC	3202	
			Marmaton	3214	
			Arbuckle	3253	
			RTD	3280	
		0	583'		
		583'	760'		
	760'	892'			
	892'	1197'			
	1197'	1234'			
	1234'	2271'			
	2271'	3284'			
	3284'				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Conductor	17 1/2"	13 3/8"		91'	100 SX	Common	3% ccl 2% gel
Surface	12 1/4"	8 5/8"	24	1207'	425 SX	Common	2% gel 3% ccl
Production	7 7/8"	5 1/2"	15 1/2	3280	125 sx	common	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			Arbuckle	OH	3260-80
TUBING RECORD			Limited entry 1 shot		3195-3175-3117 3111-3015
Size	Setting depth	Packer set at			
2 7/8	3250				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4000 gal 28% INS	Limited entry depths

Date of first production May 9, 1984	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 35
Estimated Production-L.P. 25 bbls.	Gas MCI	Water 10 % bbls.
Disposition of gas (vented, used on lease or sold) Vented	Perforations	