

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C & C Exploration

API NO. 15-163-21657-00-00

ADDRESS Box 24 B

COUNTY Rooks

Glen Elder, Kansas 67446

FIELD

**CONTACT PERSON

PROD. FORMATION

PHONE

LEASE McComb

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION E/2

DRILLING Buffalo Drilling Co., Inc.

990 Ft. from East Line and

CONTRACTOR

990 Ft. from South Line of

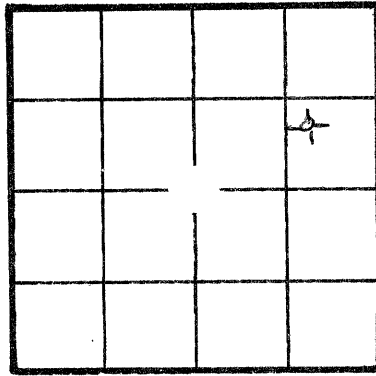
ADDRESS 435 Page Court, 220 W. Douglas

the SEC. 33 TWP. 7S RGE. 17W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Same



CONTRACTOR

ADDRESS

KCC / KGS / (Office Use)

TOTAL DEPTH 3450' PBTD

SPUD DATE 5-3-82 DATE COMPLETED 5-9-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 220' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Mitchell SS, I,

Carmen Schmitt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner (FOR)(OF) C & C Exploration

OPERATOR OF THE McComb LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9 DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Carmen Schmitt

SUBSCRIBED AND SWORN BEFORE ME THIS 20 DAY OF December, 1982.

RITA M. FLINN, Notary Public, My Appt. Exp. Jan. 31, 1983

Rita M. Flinn

NOTARY PUBLIC RECEIVED

MY COMMISSION EXPIRES: 1-31-1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test the Commission required if the well produces more than 25 BOPD or is located in a Basic Oil Pool.

DEC 21 1982 CONSERVATION DIVISION Wichita, Kansas 12-21-82

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	235		
Shale & Lime	235	2275		
Shale	2275	2450		
Shale & Lime	2450	3125		
Lime	3125	3450		
Rotary Total Depth	3450			
No Shows				
No Tests				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	220'	Class A	150 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations