

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30197
Name D. C. Dudley & Associates
Address 1776 Lincoln Street, Suite 904
City/State/Zip Denver, CO 80203

Purchaser.....

Operator Contact Person Tim Schowalter
Phone (303) 861-0800

Contractor: License # 5146
Name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Kevin Davis
Phone (316) 265-9925

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

8-28-89 9-3-89 9-3-89
Spud Date Date Reached TD Completion Date

3550'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1,290 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated

from.....feet depth to.....w/.....SX cmt

Cement Company Name

Invoice #

API NO. 15-163-23,056-0000
County Rooks
SE NW NE 32 7 17 East
..... Sec..... Twp..... Rge..... West

4290 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

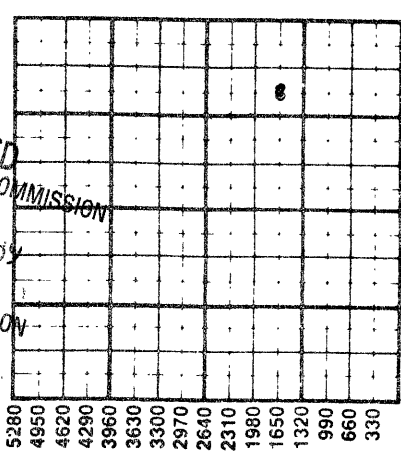
Lease Name CARSTEN Well # 1-32

Field Name Dancer

Producing Formation None

Elevation: Ground 1928 GL 1933 KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
DEC 21 1989
CONSERVATION DIVISION
Wichita, Kansas

12-21-89

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tim T. Schowalter

Title Tim T. Schowalter, Geologist Date 12-19-89

Subscribed and sworn to before me this 19th day of December 1989

Notary Public Macrentis

Date Commission Expires 4-13-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name D. C. Dudley & Associates Lease Name CAKSTEN Well # 1-32

Sec. 32 Twp. 7S Rge. 17 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with columns: Name, Top, Bottom. Log tops: Anhy. 1,288' (+645), Topeka 2,864' (-931), Heebner 3,078' (-1,145), Toronto 3,103' (-1,170), Lansing 3,122' (-1,189), Kansas City 3,193' (-1,260), Base KC 3,356' (-1,423), Marmaton 3,368' (-1,435), Conglomerate 3,440' (-1,507), Reworked Arbuckle 3,478' (-1,545), Arbuckle 3,531' (-1,598), TD 3,545' (-1,612)

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.
PERFORATION RECORD
Acid, Fracture, Shot, Cement Squeeze Record
TUBING RECORD
Date of First Production, Producing Method
Estimated Production Per 24 Hours

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation [] Sold [] Other (Specify) [] Used on Lease [] Dually Completed [] Commingled