

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7011
name Rim Oil Co.
address 2101 Lincoln Drive
City/State/Zip Hays, Kansas 67601

Operator Contact Person M.D. Monroe
Phone 913-628-3694

Contractor: license # 5665
name Pioneer Drilg. Co. Inc.

Wellsite Geologist Kevin Adams
Phone 913-628-6698

PURCHASER

Designate Type of Completion

- New Well Re-Entry Workover

- OH SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

10-26-85 11-1-85 11-1-85
Spud Date Date Reached TD Completion Date

3337
Total Depth PBTB
13 3/8 @ 85.14' 85/8 @ 1181'
Amount of Surface Pipe Set and Cemented at _____ feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set _____ feet

If alternate 2 completion, cement circulated
from _____ feet depth to _____ w/ _____ SX cmt

API NO. 15-163-22,785-00-00
County Rooks
140' west of
NE/NW/NW/4 Sec 32 Twp. 7 Rge. 17 West

4950 Ft North from Southeast Corner of Section
4.430 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

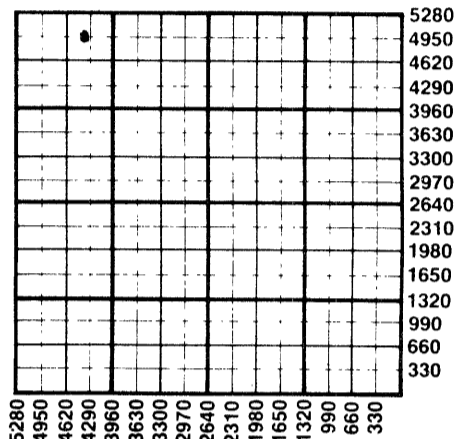
Lease Name Roelfs Well# 1

Field Name Riffe

Producing Formation

Elevation: Ground 1793 KB 1798

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) _____ Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) _____ Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) _____
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

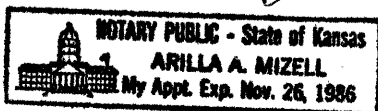
Signature Jane Monroe

Title Owner Date 11-18-85

Subscribed and sworn to before me this 19th day of November 19 85

Notary Public Arilla A. Mizell

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 32 Twp. 7 Rge. 17W

SIDE TWO

Operator Name Rim Oil Co. Lease Name Roelfs Well# 1 SEC 32 TWP. 7 RGE. 17 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
sand&shale	0'	89
shale&sand	89'	1167
anhydrite	1167	1204
shale&lime	1204	2565
lime& shale	2565	3337
arbuckle	3337	3337
	3337	R.T.D

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	17 1/4	13 3/8	54.5	85.14	60/40pos	100	2%gel 3%cc
Surface	12 1/4	8 5/8	24	1181	60/40pos	425	2%gel 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD size set at packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL
D. & A.

Dually Completed
 Commingled

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 3 1985
 CONSERVATION DIVISION
 Wichita, Kansas