

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5219 EXPIRATION DATE 6-30-83

OPERATOR Kimbark Oil & Gas Company APT NO. 15-163-21,845-00-00

ADDRESS 1580 Lincoln Street #700 COUNTY Rooks

Denver, CO 80203 FIELD Wildcat

\*\* CONTACT PERSON C. A. Hansen PROD. FORMATION

PHONE 303/839-5504

PURCHASER LEASE Carsten

ADDRESS WELL NO. 1

WELL LOCATION SWSESW

DRILLING Murfin Drilling Company 1650 Ft. from West Line and

CONTRACTOR 330 Ft. from South Line of

ADDRESS 617 Union Center the SW (Qtr.) SEC 32 TWP 7S RGE 17W.

Wichita, Kansas 67202

PLUGGING Murfin Drilling Company

CONTRACTOR 617 Union Center

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 3370 PBTB

SPUD DATE 11-12-82 DATE COMPLETED 11-17-82

ELEV: GR 1808 DF KB 1813

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1182 DV Tool Used? No

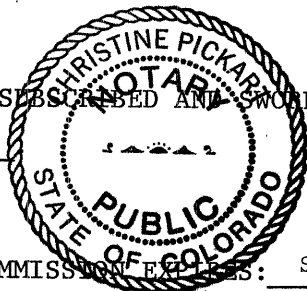
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. A. Hansen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of December, 19 82

(Name)

Christine Pickart (NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 15, 1986

1580 Lincoln Street #700 Denver, CO 80203

RECEIVED

STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

DEC 13 1982

CONSERVATION DIVISION Wichita, Kansas

12-13-82

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface dirt, Shale and Sand	0	275	Topeka	2740 (-927)
Sand and Shale	275	1173	Heebner	2955 (-1142)
Anhydrite	1173	1208	Toronto	2976 (-1163)
Shale	1208	2085	Lansing	2997 (-1184)
Shale and Lime	2085	3370	Base Kansas	
			City	3226 (-1413)
			Marmaton	3259 (-1446)
			Arbuckle	3295 (-1482)
DST #1				
15-30-10-20-IFP-86-86#. ISIP 259#. FFP 86-86#, FSIP 134#.				
Rec. 65' Wtry cut mud.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	1182	Lite	250	2# Flo-cele
					Common	200	2% gel, 3 CaCl <sub>2</sub>

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Dry Hole	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil	Gas	Water %
	bbis.	MCF	bbis.
Disposition of gas (vented, used on lease or sold)		Perforations	

