

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6725 EXPIRATION DATE 6-30-84

OPERATOR Eric Wadell Oil Company API NO. 15-163-22,320 -00-00

ADDRESS 711 S 1st COUNTY Rooks

Natoma, Kansas 67651 FIELD Riffe

** CONTACT PERSON Eric Waddell PROD. FORMATION Kansas City Arb.
PHONE 913-885-4497 Indicate if new pay. _____

PURCHASER Farmland Industries, Inc. LEASE Schruben "W"

ADDRESS P. O. Box 7305 WELL NO. #2

Kansas City, Missouri 64116 WELL LOCATION NW SE NW

DRILLING Pioneer Drilling Company, Inc. 1650 Ft. from North Line and

CONTRACTOR 308 West Mill 1650 Ft. from West Line of

ADDRESS Plainville, Kansas 67663 the NW (Qtr.) SEC 29 TWP 7s RGE 17 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3473' PBD _____

SPUD DATE 3-08-84 DATE COMPLETED May 9, 1984

ELEV: GR 1770' DF 1773' KB 1775'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOL~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 13 3/8" @ 88' DV Tool Used? 8 5/8" @ 1184'

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

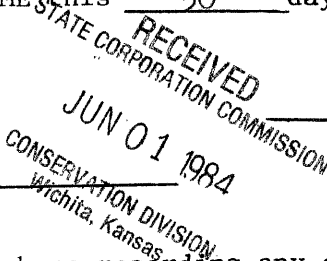
A F F I D A V I T

Eric F. Waddell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Eric F. Waddell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of May, 19 84.



Reva F. Musgrove
(NOTARY PUBLIC)
Reva F. Musgrove

MY COMMISSION EXPIRES: 3-28-88

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Eric Wadell Oil Company LEASE NAME Schruben "W" SEC 29 TWP 7s RGE 17 (W)

WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Topeka	2708
Check if samples sent Geological Survey.			Heebner	2919
			Toronto	2943
			LansingKC	2961
			Base KC	3190
			Arbuckle	3264
			LTD	3368
sand and clay	0'	90'		
shale and sand	90'	630'		
shale and sand	630'	926'		
shale and sand	926'	1172'		
anhydrite	1172'	1185'		
anhydrite	1185'	1205'		
shale and sand	1205'	1680'		
shale and sand	1680'	1779'		
shale and sand	1779'	1908'		
shale and lime	1908'	2238'		
lime and shale	2238'	2512'		
lime and shale	2512'	2690'		
lime and shale	2690'	2863'		
lime and shale	2863'	2991'		
lime and shale	2991'	3098'		
lime and shale	3098'	3179'		
lime and shale	3179'	3280'		
arbuckle	3280'	3352'		
arbuckle	3352'	3384'		
arbuckle	3384'	3473'		
	3473'	R.T.D.		

DST # 1
 Interval: 3255-3280 Time 30-30--
 Recovery 30' mud Pressures: Initial Shut-in: 596
 Initial Flow: 88-98
 Remarks: Tool slid 5' to bottom. Flushed on first open-no help

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or REWORK							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor String	17 1/4"	13 3/8"	54#	88'	60-40pos	100	2%gel 3%cc
Surface String	12 1/4"	8 5/8"	24#	1184'	60-40pos	325	2%gel 3%cc
					Common	75	Quick Set
Production	7 7/8"	5 1/2"	15.5#	3468'	60-40pos	175	8%salt 2%gel 3%gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	ssb	3264-70
TUBING RECORD			1	ssb	3181-3162
Size	Setting depth	Pecker set at			3141-3123
2 7/8	3300				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
3000 gal. 28% INS	Limited entry 3181-3162-3141 3123

Date of first production May 9, 1984	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 35
Estimated Production-I.P. 25 bbls.	Oil 25 bbls.	Water 10 % MCF
Disposition of gas (vented, used on lease or sold) vented		Gas-oil ratio CFPB

Perforations