

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6662 EXPIRATION DATE 6/30/84

OPERATOR Baker Oil Well Service API NO. 15-163-22,315-00-00

ADDRESS P. O. Box 48 COUNTY Rooks

Russell, KS 67665 FIELD RIFFE

** CONTACT PERSON Mr. Jay Baker PROD. FORMATION Arbuckle

PHONE 913-434-2028 Indicate if new pay. _____

PURCHASER Farmland Industries, Inc. LEASE Schruben

ADDRESS P.O. Box 7305 WELL NO. 1

Kansas City, MO 64116 WELL LOCATION NE NW SW

DRILLING Emphasis Oil Operations 2310 Ft. from South Line and

CONTRACTOR P. O. Box 506 990 Ft. from West Line of

ADDRESS Russell, KS 67665 the SW (Qtr.) SEC 29 TWP 7S RGE 17(W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3727' PBTD _____

SPUD DATE 3/1/84 DATE COMPLETED 3-8-84

ELEV: GR 1777 DF _____ KB 1782

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1186' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

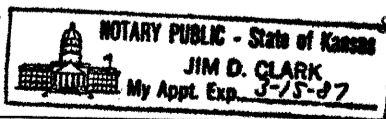
A F F I D A V I T

Jay Baker, being of lawful age, hereby certifies that:

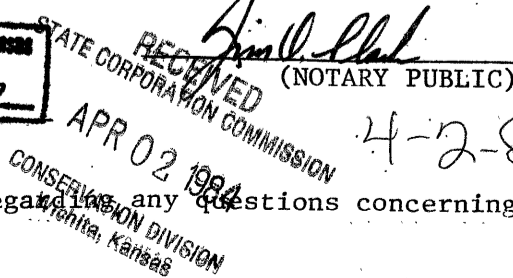
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay Baker
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of March, 1984.



MY COMMISSION EXPIRES: _____



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Baker Oil Well Service LEASE NAME Schruben SEC 29 TWP 7S RGE 17 (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>Top Soil & Sand</p> <p>Shale</p> <p>Anhydrite</p> <p>Shale</p> <p>Shale & Lime</p> <p>Lime (RTD)</p> <p>DST #1 3096-3128 Times 30-60-45-90 Recovered 60' OCM (25% Oil) IHP 1704 FHP 1655 IFP 50-50 FFP 50-50 ISIP 578 FSP 559</p>		<p>40'</p> <p>1180'</p> <p>1216'</p> <p>2691'</p> <p>2980'</p> <p>3272'</p>		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		1186'	60/40 Poz	425	2% Gel, 3% CC
Production	7 7/8"	5 1/2"		3269'	Surfill	175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			open hole		3272-3304

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3750 gal. 15% HCL	3272-3304

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-29-84	pumping	
Estimated Production-I.P.	Oil	Gas
		Water
		%
		bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
vented		Perforations