

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5760 EXPIRATION DATE June 30, 1983

OPERATOR Irex Corporation API NO. 15-163-21,850 - 00-00

ADDRESS 1670 Broadway - Suite 3301 COUNTY Rooks

Denver, Colorado 80202 FIELD NW Dancer

\*\* CONTACT PERSON Linda Drennen/ Well Records Supervisor PHONE (303)861-4002 PROD. FORMATION Dry Hole

PURCHASER LEASE Carsten

ADDRESS WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. 660 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 1980 Ft. from West E Line of

Wichita, Kansas 67202 the (Qtr.) SEC 29 TWP 7S RGE 17 (W).

PLUGGING Sun Cementing Co. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 3400' PBTD N/A

SPUD DATE 11-28-82 DATE COMPLETED 12-8-82

ELEV: GR 1888 DF 1893 KB 1896

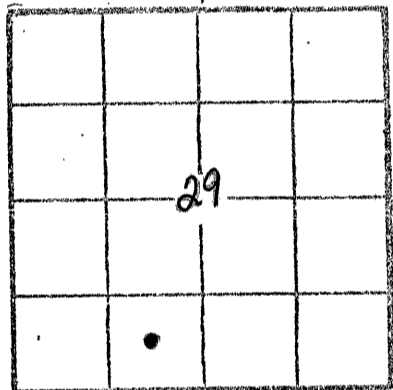
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1291' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. Yes



(Office Use Only) KCC [checked] KGS [checked] SWD/REP [checked] PLG. [checked]

AFFIDAVIT William H. Bayliff

that: \_\_\_\_\_, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William H. Bayliff (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of January

1983

MY COMMISSION EXPIRES: June 9, 1985

Mary J. Warren (Notary Public) RECEIVED JAN 24 1983 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Irex Corporation

LEASE Carsten #1

SEC. 29 TWP. 7S RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Anhydrite (+268)	1628		DIL-SFL-GR	2400-3400
Topeka (-922)	2818		FDC-CNL-GR	
Heebner (-1132)	3028		Cyberlook	
Toronto (-1158)	3054			
Lansing (-1177)	3073			
Base K.C. (-1406)	3302			
Arbuckle (-1474)	3370			
T.D. (-1504)	3400			
<p>DST #1, 3152-3193, Lansing. Open 30-60-45-90 min. IHP 1704 FHP 1661 IFP 57-86 FFP 86-137 ISIP 681 FSIP 601 Rec. 250' MW.</p> <p>DST #2, 3376-3384, Arbuckle. Open 30-60 min. IHP 1086 FHI 1066 IFP 14 FFP 14 ISIP 834 Rec. 10' DM w/ specks of oil. Tool(btm. recorder) fell IH. Had to fish.</p> <p>DST #3, 3376-3395, Arbuckle. Open 30-60-45-90. IHP 1776 FHP 1690 IFP 21-28 FFP 28-36 ISIP 652 FSIP 572. Rec. 20' oil speck md.</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	1291'	Common 50/50 poz.	200 sx. 300 sx.	3% cc., 2% gel. 3% cc., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations