

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,808 00-01

ADDRESS 308 W. Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD

** CONTACT PERSON Charles G. Comeau PROD. FORMATION PHONE 913-434-4686

PURCHASER LEASE Kriley B (OWWO)

ADDRESS WELL NO. #1

DRILLING CONTRACTOR Pioneer Drilling Co. WELL LOCATION SE NE NE

ADDRESS 308 W. Mill 990 Ft. from N Line and

Plainville, Kansas 67663 330 Ft. from E Line of

PLUGGING CONTRACTOR Pioneer Drilling Co. the NE (Qtr.) SEC 29 TWP 7s RGE 17W.

ADDRESS 308 W. Mill WELL PLAT (Office Use Only)

Plainville, Kansas 67663

TOTAL DEPTH 2825' 3425' PBTD

SPUD DATE 12-21-82 DATE COMPLETED 12-24-82

ELEV: GR 1850' DF 1853' KB 1855'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented OWWO DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

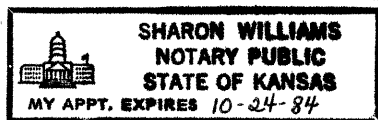
Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Charles G. Comeau

(Name) Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of January, 1983.



RECEIVED Sharon Williams (NOTARY PUBLIC)

MY COMMISSION EXPIRES: STATE CORPORATION COMMISSION Sharon Williams

JAN 05 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION, Wichita, Kansas

1-5-83

OPERATOR Liberty Enterprises Inc. LEASE Kriley B (OWWO) SEC.29 TWP.7s RGE.17W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			Anhydrite	1262 (+593)
			Topeka	2785 (-930)
			Heebner	2996 (-1141)
			Toronto	3017 (-1162)
			Lansing KC	3039 (-1184)
			Base KC	3271 (-1416)
			Arbuckle	3365 (-1510)
washdown	0'	30'		
washdown	30'	1060'		
washdown	1060'	1271'		
anhydrite	1271'	1304'		
shales	1304'	1752'		
shales	1752'	1950'		
lime and shales	1950'	2182'		
shales and limes	2182'	2379'		
shales and lime	2379'	2701'		
lime and shales	2701'	2825'		
	2825'	R.T.D.		
<p>DST #1 2803-2825, 30-30-30-30 Recovered 140' watery mud Initial Hyd Mud 1449 First Initial Flow Press. 50 First Final Flow Press. 60 Initial Closed-In Press. 978 Second Initial Flow Press. 79 Second Final Flow Press. 89 Final Closed-In Press. 949 Final Hyd Mud 1439</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Size	Setting depth	Packer set at	

Amount and kind of material used			Depth interval treated	
HARRON WILLIAMS NOTARY PUBLIC STATE OF KANSAS EXPIRES 12-31-2011				
Date of first production			Producing method (flowing, pumping, gas lift, etc.)	
Gravity				
Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	