

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,808 -00-00

ADDRESS 308 W. Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD

** CONTACT PERSON Charles G. Comeau PROD. FORMATION
PHONE 913-434-4686

PURCHASER LEASE Kriley B

ADDRESS WELL NO. #1

DRILLING Pioneer Drilling Company WELL LOCATION SE NE NE

CONTRACTOR 990 Ft. from N Line and

ADDRESS 308 W. Mill 330 Ft. from E Line of

Plainville, Kansas 67663 the NE (Qtr.) SEC 29 TWP 7S RGE 17W.

PLUGGING Pioneer Drilling Company WELL PLAT

CONTRACTOR 308 W. Mill (Office Use Only)

ADDRESS Plainville, Kansas 67663 KCC

TOTAL DEPTH 3425' PBTD SWD/REP

SPUD DATE 9-28-82 DATE COMPLETED 10-5-82 PLG.

ELEV: GR 1850' DF 1853' KB 1855'

DRILLED WITH (CABLE) (ROTARY) (XXR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 261' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

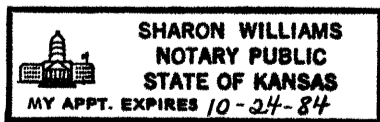
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name) Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of October, 1982.



MY COMMISSION EXPIRES:

STATE OF KANSAS NOTARY PUBLIC Sharon Williams OCT 14 1982 CONSERVATION DIVISION Wichita, Kansas 10-14-82

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Liberty Enterprises, Inc. LEASE Kriley B #1 SEC. 29 TWP. 7s RGE. 17W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Anhydrite	1262 (+593)
			Topeka	2785 (-930)
			Heebner	2996 (-1141)
			Toronto	3017 (-1162)
sand and shale	0'	70'	Lansing KC	3039 (-1184)
shales	70'	262'	Base KC	3271 (-1416)
sand shales	262'	973'	Arbuckle	3365 (-1510)
shales and sands	973'	1265'		
anhydrite	1265'	1296'		
shales	1296'	1403'		
shales and sand	1403'	1758'		
shales and lime	1758'	1913'		
shales and lime	1913'	2160'		
shales and lime	2160'	2380'		
lime and shales	2380'	2583'		
lime and shale	2583'	2692'		
lime and shale	2692'	2849'		
lime and shale	2849'	2969'		
lime and shale	2969'	3085'		
lime and shale	3085'	3166'		
lime and shale	3166'	3234'		
lime and shale	3234'	3326'		
lime and shale	3326'	3425'		
lime and shale	3425'	RTD		

If additional space is needed use Page 2, Side 2

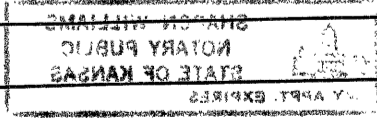
Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	261'	60-40 pos	160	2%gel 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbbls.	MCF	%	bbbls.

Perforations

CFPB