

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rim Oil Co.

API NO. 15-163-21,701-00-00

ADDRESS 512 S. Wyoming

COUNTY Reeks

Plainville, Kansas 67663

FIELD Riffe

\*\*CONTACT PERSON Theron Monree

PROD. FORMATION Arb. & K.C.

PHONE 913-434-2640

LEASE Schruben # 1

PURCHASER Farmland Industries Inc.

WELL NO. 1

ADDRESS Box 7305

WELL LOCATION ne/ se/ sw/ 4

K. C. Missouri 64116

330 Ft. from north Line and

DRILLING Pioneer Drlg. Co. Inc.

330 Ft. from east Line of

CONTRACTOR

ADDRESS 308 W. Mill

thesw/4 SEC. 29 TWP. 7s RGE. 17w

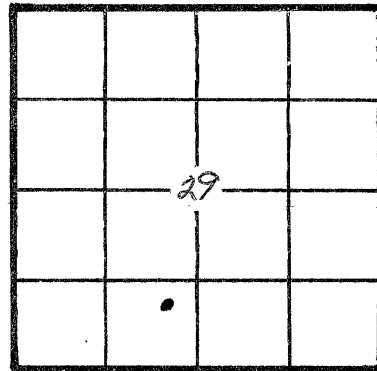
Plainville, Kansas 67663

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3355 PSTD 3332

SPUD DATE 8-15-82 DATE COMPLETED 8-22-82

ELEV: GR 1804 DF 1807 KB 1809

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1204 DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Reeks SS, I,

Iene Monree OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT SHE IS owner (rep) (OF) Rim Oil Co.

OPERATOR OF THE Schruben LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. one ON

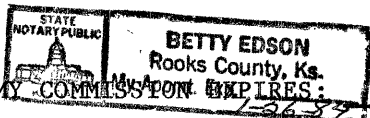
SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF Sept., 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANTS NOT. 9-28-82

(S) Iene Monree

SUBSCRIBED AND SWORN BEFORE ME THIS 27 DAY OF September, 1982.



Signature of Betty Edson, dated Sep 26, 1984

NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand & shales	0	225		
sand & shale	225	1085		
shales & redbed	1085	1184		
anhydrite	1184	1216		
shales	1216	1246		
shales	1246	1429		
shales	1429	1458		
shales	1458	1789		
shales & limes	1789	1936		
shale & lime	1936	2170		
shale & lime	2170	2370		
limes - shales	2370	2550		
lime - shale	2550	2675		
lime - shale	2675	2807		
lime - shale	2807	2909		
lime - shale	2909	3000		
lime - shale	3000	3081		
lime - shale	3081	3170		
lime - shale	3170	3262		
lime - shale	3262	3355		
lime - shale	3355	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	1204	60/40 com. poz-mix	425	3% cc 2% gel
Production	7 7/8	5 1/2	14	3354	60/40 poz	135	8% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	E-bullet gun	3296-3326 3276-78
Size 2 1/4	Setting depth 3328	Packer set at	2 1/2	E-bullet gun	3196-3200 3135-38

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3500 gal 15% reg. acid	3296-3326 & 3276-78
<del>3196-3200</del> 750 gal. 15% acid	3196-3200
750 gal. 15% acid	3135-38

Date of first production 9-22-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 27
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RATE OF PRODUCTION PER 24 HOURS	Oil 22 bbls.	Gas none	Water 80 % 88 MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations