

SIDE ONE

State Geological Survey

STATE CORPORATION COMMISSION

RECEIVED 2-1-82

(REV) ACO-1

1/14/81  
FEB 15 1982

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Columbia Petroleum Inc.

ADDRESS Parkade Plaza, Suite 8

Columbia, MO 65201

\*\*CONTACT PERSON Robert F. Randolph

PHONE (314) 449-2224

PURCHASER CRA Inc.

ADDRESS P. O. Box 7305

Kansas City, MO. 64116

DRILLING CONTRACTOR Lawbanco Drilling Inc.

ADDRESS P. O. Box 289

Natoma, KS 67350

PLUGGING CONTRACTOR LAITMAGIMCO MORN

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3,298' PBDT \_\_\_\_\_

SPUD DATE 1/8/81 DATE COMPLETED 1/14/81

ELEV: GR 1.777 DF 1.779 KB 1.802

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 1,182' DV Tool Used? \_\_\_\_\_

**A F F I D A V I T**

STATE OF MISSOURI, COUNTY OF BOONE SS, I, \_\_\_\_\_

Robert F. Randolph OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS vice president/comptroller(FOR)(OF) Columbia Petroleum Inc.

OPERATOR OF THE Kriley A LEASE, AND IS DULY AUTHORIZED TO MAKE

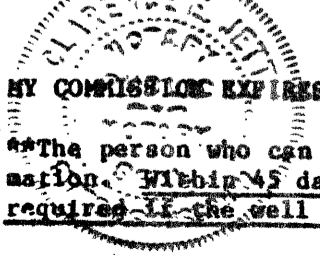
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF February, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF January, 19 82



MY COMMISSION EXPIRES: January 7, 1983

(S) Robert F. Randolph

Lawrence E. Jell  
NOTARY PUBLIC

CONFIDENTIAL  
API NO. 15-163-21, 216-20-00

COUNTY Rooks

FIELD Rife Extension RIFFE

PROD. FORMATION Arbuckle

LEASE Kriley A

WELL NO. 1

WELL LOCATION C S/2 NW NW

330 Ft. from south Line and

660 Ft. from west Line of

the NW SEC. 29 TWP. 7S RGE. 17W

**WELL PLAT**


KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

**RELEASED**  
Date: 10 JAN 1983  
FROM CONFIDENTIAL

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW BIOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
0 to	235				
	dirt, rock and shale				
235 to	1,105				
	sand and shale				
1,105 to	1,182				
	sand and shale				
1,182 to	1,221				
	Anhydrite				
1,221 to	1,691				
	sand and shale				
1,691 to	2,437				
	sand and shale				
2,437 to	2,646				
	sand and shale				
2,646 to	3,003				
	shale and lime				
3,003 to	3,298				
	shale and lime RTD				

RELEASED  
 JAN 19 1983  
 FROM CONFIDENTIAL  
 1-19-83

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8 5/8	28	1,182	common	450	2% gel, 6% cc
long string	7 7/8"	4 1/2"	11 1/2	3,297	60/40 poz	200	8% salt, 3% gel, 2% gel

**LINER RECORD**

Top, ft	Bottom ft	Sacks cement

**PERFORATION RECORD**

Shots per ft.	Size & type	Depth interval
4	SSB	3,256-72

**TUBING RECORD**

Size	Setting depth	Pecker set at
2 3/8	3,293	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
2,250 gals. 15% non-E, 2 gals. inhib.	3,256-72
4,000 gals. 28% non-E, 8 gals. inhib., 150# Benic acid flake	3,256-72

Date of first production February 25, 1981	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravimetric analysis 24 hours
RATE OF PRODUCTION PER 24 HOURS Oil 2 bbls.	Gas MCF 125 bbls.	Water 99% 125 bbls.
Disposition of gas (vented, used as loss or sold) vented		Perforations

