

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: Nov. 20, 1984  
month day year

API Number 15- 163-22,543-00-00

OPERATOR: License # 7011

NE/SE NE Sec 30 Twp 7 S, Rge 17  East  West  
(location)

Name Rim Oil Co.

Address 2101 Lincoln Drive

City/State/Zip Hays, Kansas 67601

Contact Person M.D. Monroe

Phone 913-628-8694

3630 Ft North from Southeast Corner of Section

330 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5665

Nearest lease or unit boundary line 330 feet.

County Rooks

Name Pioneer Drlg. Inc.

Lease Name Griffith Well# 13

City/State Plainville, Kansas 67663

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

Oil  Swd  Infield  Mud Rotary

Gas  Inj  Pool Ext.  Air Rotary

OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

Projected Total Depth ..... feet

Projected Formation at TD .....

Expected Producing Formations .....

Depth to Bottom of fresh water 100 feet

Lowest usable water formation Dakota .....

Depth to Bottom of usable water 700 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set Anhydrite (~1165) MHC feet

Conductor pipe if any required 80 feet

Ground surface elevation 1795 feet MSL

This Authorization Expires 4-29-85

Approved By 10-29-84 Re

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10-28-84 Signature of Operator or Agent Jane Monroe

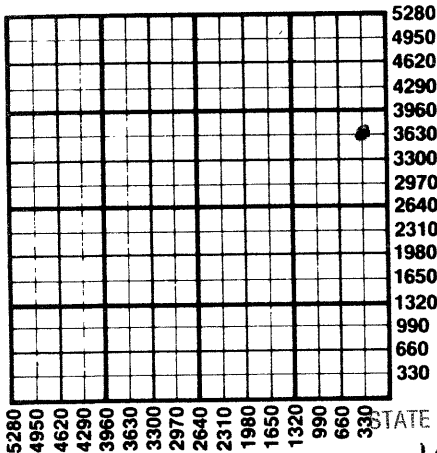
Title Owner

MHC/KOHE 10/29/84

**Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.**

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
STATE CORPORATION COMMISSION

1029-84  
OCT 29 1984

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238